

Vortex®

Ethernet Card Web Interface

for NetSure™ Power Systems and Vortex® Power Systems

User Manual (Section 5982), Revision J



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ADMONISHMENTS USED IN THIS DOCUMENT



DANGER! Warns of a hazard the reader *will* be exposed to that will *likely* result in death or serious injury if not avoided. (ANSI, OSHA)



WARNING! Warns of a potential hazard the reader **may** be exposed to that **could** result in death or serious injury if not avoided. This admonition is not used for situations that pose a risk only to equipment, software, data, or service. (ANSI)



CAUTION! Warns of a potential hazard the reader **may** be exposed to that **could** result in minor or moderate injury if not avoided. (ANSI, OSHA) This admonition is not used for situations that pose a risk only to equipment, data, or service, even if such use appears to be permitted in some of the applicable standards. (OSHA)



ALERT! Alerts the reader to an action that *must be avoided* in order to protect equipment, software, data, or service. (ISO)



ALERT! Alerts the reader to an action that *must be performed* in order to prevent equipment damage, software corruption, data loss, or service interruption. (ISO)



FIRE SAFETY! Informs the reader of fire safety information, reminders, precautions, or policies, or of the locations of fire-fighting and fire-safety equipment. (ISO)



SAFETY! Informs the reader of general safety information, reminders, precautions, or policies not related to a particular source of hazard or to fire safety. (ISO, ANSI, OSHA)



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DESCRIPTION

The Vortex[®] Ethernet Card (VEC) provides comprehensive remote monitoring, control, and data processing functions for your Vortex or NetSure[™] Power System via an Ethernet port. In addition to access by means of an SNMP option and a Web Interface, the VEC now provides a Modbus[®] TCP Interface. With the VEC installed, a PC equipped with an Ethernet card and Internet Explorer is all you need to access the Vortex Web Interface over your company's network.



This document describes the Web pages provided by the VEC's Web Interface.



NOTE! This document applies to both –48V and +24V Power Systems. Values in the example Web page illustrations may not match your system.

SPECIFICATIONS

Connection: Ethernet, RJ 45 10BaseT jack. This jack has a standard Ethernet pin configuration scheme, twisted pair.

Users: 64, maximum

Security:

- Password Protection: When logging onto the system, the user is prompted to enter a "User Password".
- **Page Access Levels:** User configurations provide a "Page Access Level" which can be used to limit the functions available to a particular user. Eight Page Access Levels are available.

PC Requirements:

- Web Browser: Microsoft® Internet Explorer 5.0 or newer
- Screen Resolution: 1024 x 768 or greater

Vortex MCA Compatibility: MCA firmware version 5.2.0 or newer required.

INITIALLY SETTING UP ETHERNET ACCESS

The Vortex Ethernet Card IP parameters must be set to match your company's network settings. This can be done via the Web Interface.

Configuring the Network Address via the Web Interface

The following procedure sets the MCA's Ethernet IP parameters via the Web Interface. It requires that you temporarily change the IP setup on your computer (PC). Windows 98 or later is required to set up the network connection.

This procedure requires a Permission Level of 8. The factory default user name and password provide Level 8 access. (For information about Permission Levels, see "Using the WEB Interface" on page 12.)

VERTIV.

Procedure

Step 1. Record your PC's Network Settings

Record your current network settings for the computer you will be using to set the Vortex Ethernet Card's IP parameters. You will use these values in step 4.

Step 2. Change your PC's Network Settings

Change your computer's IP parameters to talk to the Vortex Ethernet Card using the card's default parameters.

- a) 192.168.1.1, set your computer to 192.168.1.2 (IP Address).
- b) 255.255.255.0, set your computer to the same (Subnet Mask).
- c) 192.168.1.1, set your computer to the same (Gateway).

Step 3. Change the VEC's Network Settings

Connect the Vortex Ethernet Card into your company's network. Use Internet Explorer to change the Vortex Ethernet Card's default IP parameters to the parameters issued by your IT department.

If your PC cannot access the Vortex Ethernet Card, it may be necessary to bypass your company network by using a "crossover" cable connected directly between your PC and the Vortex Ethernet Card.

Step 4. Reset your PC's Network Settings

Reset your computer's IP parameters back to their original values noted in step 1. If using a crossover cable, first reconnect your computer to your company's network and connect the Vortex Ethernet Card to your company's network.

Step 1: Record your PC's Network Settings

- 1. Open the **Control Panel** on your computer.
- 2. Select Network Connections.
- 3. Select Local Area Connection.
- 4. Select **Properties**.
- 5. Highlight Internet Protocol (TCP/IP).
- 6. Select Properties.
- 7. Record the current settings, these may be specific parameters or your computer may be set to automatically obtain these parameters from your company's network.

Obtained IP Address Automatically	
or	
Use the following	
IP Address:	
Subnet Mask:	
Default Gateway:	

8. Select Cancel.



Step 2: Change your PC's Network Settings

- 1. Open the **Control Panel** on your computer.
- 2. Select Network Connections.
- 3. Select Local Area Connection.
- 4. Select Properties.
- 5. Highlight Internet Protocol (TCP/IP).
- 6. Select Properties.
- 7. Select "Use the following IP Address".
- 8. Enter the following.
 - a) 192.168.1.2, as the IP Address.
 - b) 255.255.255.0, as the Subnet Mask.
 - c) 192.168.1.1, as the default Gateway.
- 9. Select **OK**. Note that you may have to reboot your computer for the settings to take effect. Follow any instructions you see on the screen.

Step 3: Change the Ethernet Card Network Settings

- 1. Connect the Vortex Ethernet Card port to your company's network.
- 2. Power up the MCA, if not already powered.
- 3. Open your Web Browser. Type **192.168.1.1** in the Address box. Press **Enter**. The logon window will open. See **Figure 1**.

Figure 1: Logon Window





 Type the default user name and password, then press Enter. User Name: Ilp_admin Password: Ilp_admin

Q

NOTE! The user name and password are case-sensitive. For security, the password is not displayed on the computer's screen. You have three (3) attempts to enter a valid user name and password. If both are not entered correctly after three attempts, the browser is redirected to a "Protected Object" message page. A link is provided on that page that will return you to the logon window.

- 5. If a valid user name and password are entered, the System Status page opens.
- 6. On the toolbar near the top of the web page, select **Configure→System→Network Settings**. The **Network Settings** page opens. See **Figure 2**.





7. Enter the parameters issued by your IT department. When the required IP Address, Subnet Mask, and Gateway have been entered, click the **Set IP Address** button. **VERIFY WHAT YOU HAVE TYPED—IF IT IS ENTERED INCORRECTLY, YOU MAY NOT BE ABLE TO COMMUNICATED WITH THE VEC.** Is displayed.





- 8. On the toolbar, select **Configure→System→Reset VEC**. The **Reset VEC** page opens. See **Figure 3**.
- 9. Click the Reset VEC button. Close your Web Browser.

Figure 3: Opening the Reset VEC Page



Step 4: Reset your PC's Network Settings

- 1. If you were using a crossover cable, reconnect your computer to your company's network and connect the Vortex Ethernet Card's port to your company's network.
- 2. Open the Control Panel on your computer.
- 3. Select Network Connections.
- 4. Select Local Area Connection.
- 5. Select **Properties**.
- 6. Highlight Internet Protocol (TCP/IP).
- 7. Select Properties.
- 8. Set the IP parameters to the original settings recorded in step 1.
- 9. Check the new address settings by opening your Web Browser and entering the new IP address.



Final Step

You are now ready to access the power system over your company's network, as described in the next section.

USING THE WEB INTERFACE

Accessing the Power System

Users can access the VEC through a PC's Web Browser via the Ethernet port. The default IP Address is 192.168.1.1.

Passwords and Permission Levels

General: Up to 64 separate users can be configured to access the system. Each user is assigned a password and an access permission level.

Passwords: The password assigned to a user must be entered for that user to log onto the system.

Permission Levels: The Permission Level (1-8) assigned to a user determines which Web pages that specific user can access. Page accessibility defines which operations a user can perform. A user with a Permission Level of 1 can execute all Level 1 operations only. A user with a Permission Level of 2 can perform all Level 2 or Level 1 operations, and so forth. A user with a Permission Level of 8 (Administrator) can perform all operations available at all levels.

Table 1 lists the access rights for each Permission Level. See **Table 2** for a list of available Web pages and the minimum permission level required to access each.

Permission Level	Rights
1	View
2	View Details
3	Test
4	Configure Alarms
5	Configure System Settings
6	Configure PCU/LVD
7	SNMP
8	Administrator

Table 1: Permission Levels and Rights



Toolbar Button	Navigation from Tool Bar Button	Web Page Name	Level
System Status	→System Status	System Status	1
	→MCA System	MCA Summary	1
	→MCA Subsystem	MCA Subsystem	1
	→PCU	PCU Summary	1
	\rightarrow PCU \rightarrow PCU Details	PCU Details	1
Equipment	→PCU Slots	Available PCU Slots	1
Status	→Shunt	Shunt Summary	1
	→LVD	LVD Summary	1
	→Temperature	Temperature Summary	1
	→Battery	Battery Summary	1
	→Battery Reserve	Battery Reserve Summary	1
Equipment	→Alarm Log	Alarm Log	1
History	→User List	User List	2
Test	→Battery Discharge Results	Battery Test Results	3
	→Relay Test	Relay Test	3

Table 2: Web Pages and Minimum Required Permission Levels (cont'd on next page)



Toolbar Button	Navigation from Tool Bar Button	Web Page Name	Level
	→System→System Adjustments	System Adjustments	5
	→System→MCA Customer Text	MCA Customer Text	5
	→System→Change System Mode	Set MCA Mode	5
	→System→Clear Logs	Clear Logs	8
	→System→Network Settings	Network Settings	8
	→System→Time/Date	Change Time/Date	8
	→System→Upload Application	Upload VEC Application	8
	\rightarrow System \rightarrow Configuration File	Configuration File Operations	8
	\rightarrow System \rightarrow Reset VEC	Reset VEC	8
	→Alarms→Plant Load	Plant Load Alarm Settings	4
	→Alarms→Plant Voltage	Plant Voltage Alarm Settings	4
	→Alarms→Subsystem	Subsystem Alarm Settings	4
	→Alarms→Battery Charge Current	Battery Charge Current Alarm Settings	4
Configure	→Alarms→Battery Reserve	Battery Reserve	4
Configure	→Alarms→Temperature	System Temperature Alarm Settings	4
	\rightarrow LVD \rightarrow LVD Settings	LVD Settings	6
	→LVD→Manual Reconnect	Manual LVD Reconnect	6
	→PCUs →PCU On/Off	TR PCUs	6
	\rightarrow PCUs \rightarrow PCU Settings	PCU Settings	6
	\rightarrow PCUs \rightarrow PCU Customer Text	PCU Customer Text	6
	→Batteries→Battery Discharge Graphs	Battery Test Results	5
	→Batteries→Clear Battery Health Alarm	Clear Battery Health Alarm	8
	\rightarrow SNMP \rightarrow SNMP Settings	SNMP Settings	8
	\rightarrow Ethernet Port \rightarrow Ethernet Port Settings	Ethernet Settings	8
	→User→Add/Remove Users	User List	8
	→User→Add/Remove Users→ Add User	Add User	8
	→User→Add/Remove Users→ Edit User	Edit User	8
	→User →Update Password	Change Password	1-8
Help	→About VEC	About VEC	1

Table 2: Web Pages and Minimum Required Permission Levels (cont'd from previous page)



Logging onto The System

Procedure

- 1. Open your Web Browser. If not already done, enter the network's IP Address in the browser's Address window, then press **Enter**. The logon window opens. See example in **Figure 4**.
- Type the correct user name and password, then click OK. For security, the password is not displayed on the computer's screen while you log on. You have three (3) attempts to enter a valid user name and password. If both are not entered correctly after three attempts, the browser is redirected to a "Protected Object" message page. A link is provided on that page that will return you to the logon window.



NOTE! User names and passwords are case-sensitive, and must be 6-10 characters long, with no spaces. Both alpha and numeric characters may be used.

- 3. When a valid user name and password are entered, the System Status page opens. You are now logged on to the system.
- 4. When you wish to log off the system, click the **Logout** button on the toolbar.

Figure 4: Logging On





Viewing the System Status Page

Requires a Permission Level of 1 or higher.

The System Status page is the VEC's home page. **Figure 5** shows the following components of the System Status page. Many of these features are common to other pages of the VEC Web Interface.

- Header: The header appears on all VEC Web pages. It displays the plant name (user-configurable), plant voltage, load current, battery charge current (if the system includes a battery shunt), a "System OK" or "ALARM" indication, and the date and time. On any page, clicking on the "ALARM" indicator will open the System Status page so that system alarms can be viewed.
- **Toolbar:** The toolbar appears on all VEC Web pages. Buttons on the toolbar provide access to all status, history, test and configuration pages described in this section.
- **Page Name & Graphic Interface:** The name of the Web page is displayed in the top bar of this pane. A graphical representation of the system shows all PCUs in your specific system. Clicking on a PCU opens the detailed status page for that component.

NOTE! The actual physical arrangement of PCUs in your system may not be as depicted in the graphic interface.

- **System Specifications:** This pane provides identifying information including MCA specification number and description, the number of PCUs and number of system, subsystem and battery shunts in the Power System.
- **System Alarms:** This pane displays the name and status of all system alarms. Clicking on an alarm name opens an MCA summary page that provides alarm details. Also shown in this pane is the System Mode of operation (Float, Equalize or Test). Clicking on the System Mode text opens the Set MCA Mode page, from which the mode can be changed.
- **System Measurements:** This pane displays the plant voltage and plant load measurements. In each case, the top bar shows the actual measurement, while the bottom bar show alarm and control setpoints.



Figure 5: System Status Page Components







If the VEC is equipped with the Battery Reserve Time Prediction Option, additional information is provided on the System Status page whenever the system batteries are discharging. **Figure 6** shows the following additional components on the System Status page.

- **Battery Discharge Alarm:** Red indicator shows batteries are discharging. Text within the indicator shows the elapsed discharge time (Elap:). After sufficient discharge time has elapsed for the MCA to perform a calculation, the predicted time remaining before battery voltage decreases to the Battery End of Reserve setpoint is also displayed (**Rem:**).
- **Battery Reserve Measurements:** This pane displays the battery reserve measurements. The top bar shows the remaining reserve time as calculated by the VEC, while the bottom bar shows the Battery Expected Reserve (CPCTY in the example) and Battery End of Reserve (BATLO in the example) setpoints.

NOTE! See "Viewing the Battery Reserve Page (If Provided)" on page 32 for more information regarding Battery Reserve and Battery Health.

Figure 6: System Status Page with Batteries Discharging

Plant Name: Power		Address, Errys, 13 m	Rem: calculating, Elap: 13 m		
	er Lood 2 Arroy (Setter 1 + 2) Arroy 6 Figurent Mann Bystein Alternes Bystein Alternes Bystein Bool Annote Bool Anno	Yest Configure 0 Free Configure 0 Monor Adam Delander Adames 0 Delander Adames 0 Delander Adames Delander Adames 0 Delander Adames	Independent Of A M		
Bystem Specifications McA Spec P. 50270 Decryton: Lean V-9 McA FCU: 10 FCU: Shorts: 2 System 1 Selecytem 5 Bettery	Bystein Neasurements Bitman	2480 455 Min (7.45 hrmn) 459 Cry 609			
Batte Rese		60 BATLO		466 Min (7:46 hr.mi 480 CPCTY	in) 600



Viewing Equipment Status

You can view the status of all major components of the power system. Pages are provided for the MCA System, MCA Subsystem, PCUs, PCU slots (mounting positions), shunts, LVDs, temperature, batteries, and battery reserve (if the Battery Reserve Time Prediction Option is installed).

Viewing the MCA System Summary Page

Requires a Permission Level of 1 or higher.

On this page, you can view the following information about the MCA.

- **MCA Specifications:** Includes the MCA's Spec. Number, serial number, firmware revision number, description, and a user-configurable text line.
- **MCA Modes:** Shows Float, Equalize and Test Mode parameters. The active mode is checked and boldfaced. The Equalize Time and Equalize Multiplier are also displayed, as well as the End-Test voltage, Test-Sample Interval and Test Time.



NOTE! MCA version 5.1.0 or later is required for the Test Mode function.

• MCA Systems Alarms:

Displays status of following alarms: All AC Off, High AC Line, System Fuse, No PCUs Installed, Emergency Stop, Board Fail, Display Fail, Sense Lead Fuse, System Voltage Fuse, Sense Voltage Error, No System Voltage Input, No Sense Voltage Input, MCA Communication Error, Load Share Alarm, High Voltage Shutdown.

Displays status and setpoints of following alarms: High Voltage 1 & 2, Low Voltage 1 & 2, and Total Current.

Procedure

- 1. On the toolbar, select Equipment Status→MCA System. The MCA System Summary page opens. See example in Figure 7.
- 2. Alarms are as follows: RED = Alarm, GREEN = No Alarm. The alarm label is boldfaced during an alarm condition.



Figure 7: MCA System Summary Page

MCA Nodes	58.55VDC	C teador writer	94,45100			Modes					
Test-Sind Voltage Test-Sind Voltage Test-Tree	44.85 VCC 53.5km 1.68.km	Essator - Time Essator - Multiplier	thes Drivetwet			Float Voltage		50.50 VDC		Equalize Voltage	54.48 VDC
820		_				Test - End Voltage		46.00 VDC		Equalize - Time	1 hrs
Pain an PACA System Alarma			_			Test - Sample Inter	val	60 Sec		Equalize - Multiplier	Disabled
Al ACOF Hopkin Line Solution Hopkin Line Total Line Total Line	858000 -353000 -418000 -418000	Brand Fail Crapter Fail Drack Fail Drack Load Fail Drack Vidage Fune Senso Vidage Fune AD Na Davien Vidage read AO Na Denov Vidage read AO Na Denov Vidage read The A DATe Repie				Test - Time		1:00 hr:min			
Others Chaspe ConnectAl Others Chaspe ConnectAl Others Chaspe ConnectAl Others Chaspe ConnectAnce No PCON Instance No PCON Instance	am 1100-6749	Stad A C Bot Type WCA Communication Error Softwy Commit Lind mitched	_		stem Al	arms			Deced Sell		
				and the second second	I AC Off						
MCA Specific	ations				igh AC Line				Display Fail	2000	
мом эресин	acions			and the second second	igh Voltage		55.50 VDC		Sense Lead		
MCA Spec #:	500790			н	igh Voltage	#2	56.50 VDC		System Volta	age Fuse	
MCA S/N:	32114003	8		🗖 Li	ow Voltage	#1	48.00 VDC		Sense Volta	ge Error	
MCA Ver:	5.1.0			L	ow Voltage	#2	46.00 VDC		A-D No Syste	em Voltage Input	
Description:	Lorain VPS			S	ystem Fuse				A-D No Sens	se Voltage Input	
Customer Text:	Lorain Vor MCA v5.1			Т	otal Current	1	1500 Amps		Shunt A-D N	o Reply	
				В	attery Char	ge Current Alarm	1100 Amps		Shunt A-D Ba	ad Type	
				- L	oad Share /	Narm			MCA Commi	unication Error	
					o PCUs Ins	talled			Battery Curre	ent Limit Inhibited	



Viewing the MCA Subsystem Summary Page

Requires a Permission Level of 1 or higher.

On this page, you can view the following information about the MCA.

- **MCA Specifications:** Includes the MCA's specification number, serial number, firmware revision number, description, and a user-configurable text line.
- MCA Modes: Shows Subsystem voltage and Subsystem current.
- MCA Subsystems Alarms:

Displays status of following alarms: Subsystem Major, Subsystem Minor, Subsystem Fuse, and No Subsystem Voltage Input.

Displays status and setpoints of following alarms: Subsystem High Voltage, Subsystem Low Voltage, and Subsystem Current.

Procedure

- 1. On the toolbar, select Equipment Status→MCA Subsystem. The MCA Subsystem Summary page opens. See example in Figure 8.
- 2. Alarms are as follows: RED = Alarm, GREEN = No Alarm. The alarm label is boldfaced during an alarm condition. The alarm label is boldfaced during an alarm condition.



Figure 8: MCA Subsystem Page



Viewing the PCU Summary Page

Requires a Permission Level of 1 or higher.

On this page, you can view the following information about each PCU in the system.

- **PCU ID Number and Status:** Identifies the PCU position in the system. PCUs are numbered per switch settings within each PCU Mounting Shelf. The status indicator shows an alarm in the event of a failure condition in the PCU.
- PCU Load: PCU load current in amps.

You can also view the following information about all PCUs in the system.

• Total PCU Load: Total output current in amps of all PCUs in the system.

Procedure

- On the toolbar, select Equipment Status→PCU. The PCU Summary page opens. See example in Figure 9.
- 2. Alarms are as follows: RED = Alarm, GREEN = No Alarm. The alarm label is boldfaced during an alarm condition. The alarm label is boldfaced during an alarm condition.
- 3. Clicking on a PCU's ID number will open a <u>PCU Details</u> page for that specific PCU. (See "Viewing the PCU Details Pages" next.)



Figure 9: PCU Summary Page



Viewing the PCU Details Pages

Requires a Permission Level of 1 or higher.

From the **PCU Summary Page**, you can open a **PCU Details Page** for each PCU in the system. On this page, you can view the following additional information about the PCU.

PCU Specifications: Specification number, serial number, firmware revision level, rated input and rated output in volts, capacity in amps, and user configurable text.

PCU Load: PCU load current in amps.

TR Status: Whether or not the PCU output is inhibited by application of a remote TR signal.

PCU Alarms: The status of the following alarms: Emergency Stop, HVS (High Voltage Shutdown) Active, Open Sense Lead, Input Switch Off, High AC Line, AC Fail, A-D Failed, Converter Element, High Temperature, (output) Breaker Off, Fan Fail, Off by MCA, and No Response.

Procedure

- 1. On the toolbar, select **Equipment Status** \rightarrow **PCU**. The **PCU Summary** page opens.
- 2. Click on the desired PCU identification number. The **PCU Detail**s page for that PCU opens. See example in **Figure 10**.
- 3. Alarms are as follows: RED = Alarm, GREEN = No Alarm. The alarm label is boldfaced during an alarm condition. The alarm label is boldfaced during an alarm condition.



Figure 10: PCU Details Page



Viewing the Available PCU Slots Page

Requires a Permission Level of 1 or higher.

On this page, you can view the following information about the PCU Mounting Slots in your power system: current rating, number of slots filled, slots available, and total slots, for each available full current rating.

Procedure

1. On the toolbar, select Equipment Status→PCU Slots. The Available PCU Slots page opens. See example in Figure 11.

Figure 11: Available PCU Slots

System Status	Equipment Status	Equipment History Available	Test	Configure	Logout	tictp		
			D AVAILABLE TOTAL 0 16					
					- /	Available P	CU Slots	
					RATING	INSTALLED	AVAILABLE	тота
					65 Amps	16	0	16



Viewing the Shunt Summary Page

Requires a Permission Level of 1 or higher.

The MCA can manage up to 16 shunts. On this page, you can view the following information about each shunt in the Power System.

- Type of shunt: System, Subsystem or Battery.
- Current measured by the shunt. A **battery** shunt value is preceded by a "+" if the battery is charging, and a "-" if the battery is discharging.
- An alarm if shunt response is lost or shunt is a bad type.



NOTE! Shunts are monitored serially. Loss of response from one shunt will result in loss of response from all following shunts, as shown in the inset in **Figure 12**.

On this page, you can view the following information about all shunts in the Power System.

- Total system load.
- Total subsystem load.
- Total battery load, and whether the battery is charging or discharging.

Procedure

- 1. On the toolbar, select Equipment Status→Shunt. The Shunt Summary page opens. See example in Figure 12.
- 2. Alarms are as follows: RED = Alarm, GREEN = No Alarm. The alarm label is boldfaced during an alarm condition.



Figure 12: Shunt Summary Page

Stunct, Stanwary Prices states, States smash states, states bourse state states and state states	Shurde / Leads 0 Sphere 334.84 Arcps 2 Zinner 2018 Arcps 2 Zinner 2018 Arcps 4 Sindaryam 44.84 Arcps 2 Kafarasaber 2 Kafarasaber	Shunts/Loads	
1111 1111 1111 1111 1111 1111 1111 111	TENKIWAMMA	1) System	224.00 Amps
	10 Akt installer 12 Akt installer 12 Akt installer 16 Akt installer	2) System	188.00 Amps
	15 Ald Section	3) System	201.00 Amps
Shant Parameters		4) System	76.00 Amps
Subsystem Load at Anyon Batters Load O Anyon		5) Subsystem	46.00 Amps
Owgre		6) Battery	0.00 Amps
		7) Not Installed	
Shunt Parame	ters	8) Not Installed	
System Load	689 Amps	9) Not installed	
1. A A A A A A A A A A A A A A A A A A A		10) Not Installed	
Subsystem Load	46 Amps	11) Not Installed	
Battery Load	0 Amps	12) Not Installed	
	Charging	13) Not Installed	
		14) Not Installed	
		15) Not Installed	
		16) Not Installed	
	Shunt 3	Response Lost , tory	
	1) System	224.00 Amps	
	2) System	188.00 Amps	
A 1	3) System	No Response	1
	4) System	No Response	
	5) Subsystem	No Response	
	6) Battery	No Response	
	7) Not Installed		
	9) Not Installed		



Viewing the LVD Summary Page

Requires a Permission Level of 1 or higher.

The LVD circuit card provides three separate control circuits. Each can be programmed with its own disconnect voltage setpoint and one global reconnect setpoint.

One of the three pairs of LVD levels (1, 2 and 3) may be assigned to any LVD card, which consists of two individual battery voltage monitors (A and B), both of which must sense low system voltage before disconnection can occur. The Quad LVD board can control four LVD contactors, each of which may be assigned to any one of the three LVD levels. Use of redundant voltage monitor circuits prevents a circuit failure from unnecessarily disconnecting loads or battery.

On this page, you can view the following LVD information.

- The Disconnect setpoint for each LVD circuit.
- An alarm if system voltage decreases below an LVD Disconnect setpoint.
- The global Reconnect setpoint for all LVD circuits.

Procedure

- 1. On the toolbar, select Equipment Status→LVD. The LVD Summary page opens. See example in Figure 13.
- 2. Alarms are as follows: RED = Alarm, GREEN = No Alarm. The alarm label is boldfaced during an alarm condition. The alarm label is boldfaced during an alarm condition.



Figure 13: LVD Summary Page



Viewing the Temperature Summary Page

Requires a Permission Level of 1 or higher.

The MCA accepts the input from one temperature probe, and provides temperature-related system functions, including battery charge temperature compensation, and high and low temperature alarms. When furnished with an optional Temperature Concentrator Module (TXM), the system can support up to eight temperature probes.

On this page, you can view the following temperature compensation information:

• **Compensation Mode:** Displays mode of battery charge temperature compensation; either digital, analog or none.

You can also view the following temperature compensation information when **digital** temperature compensation is active:

- **Compensation Source:** For TXM probes only, displays whether compensation is based on the average temperature of all connected probes, the temperature of Probe 1, or the highest temperature reported.
- Compensation Temperature: Compensation source temperature value.
- **Temp Comp Slope:** Programmed temperature-driven change to output voltage.
- **Temp Comp Min:** Lower limit for temperature-compensated output voltage.
- **Temp Comp Max:** Upper limit for temperature-compensated output voltage.

You can view the following temperature compensation information when **analog** temperature compensation is active:

• Analog Temp Comp: Battery Charge Temperature Compensation Module calibration voltage setting.

In addition, you can also view the following information relating to each of the Temperature Probes connected to the system.

- **Temp:** Temperature the probe is reporting.
- **High:** Setpoint and status of the High Temperature alarm. If probe temperature rises above the setpoint, a red indicator lights next to the setpoint value.
- Low: Setpoint and status of the Low Temperature alarm. If probe temperature falls below the setpoint, a red indicator lights next to the setpoint value.
- Status Indicator: Indicates OK during normal operation, or No Response if a probe is disconnected.

Procedure

- 1. On the toolbar, select Equipment Status Temperature. The Temperature Summary page opens. See example in **Figure 14**.
- 2. Alarms are as follows: RED = Alarm, GREEN = No Alarm. The alarm label is boldfaced during an alarm condition.



Figure 14: Temperature Summary Page



VERTIV

Viewing the Battery Summary Page

Q

NOTE! The Power System must be equipped with a battery shunt for the Battery Charge Current Alarm and Battery Charge Current Limit circuit to function.

Requires a Permission Level of 1 or higher.

On this page, you can view the following battery-related information:

Battery Parameters: This pane displays **Total Battery Current**, and whether the battery is **Charging** or **Discharging**. **CL** is displayed when battery charge current is being limited.

Battery Summary: This pane displays the following:

Battery Charge Current Alarm: Setpoint and status of the Battery Charge Current Alarm.

Battery Charge Current Limit: (See examples in Error! Reference source not found.)

The MCA's Battery Charge Current Limit feature can be manually enabled or disabled by the user. If the feature is enabled, the setpoint and status are displayed.

Whenever the MCA is limiting the battery charge current, the displayed text appears in boldface.

A **Battery Current Limit Inhibited** alarm is displayed if the MCA is placed in a state in which it can no longer control the battery current. The Current Limit feature will automatically be inhibited if a Shunt Type alarm or Shunt No Reply alarm is present, or if the sum of system load current and battery charge current is less than 90% of total PCU output capacity.

Procedure

- 1. On the toolbar, select **Equipment Status→Battery**. The **Battery Summary** page opens. See example in **Figure 15**.
- 2. Alarms are as follows: RED = Alarm, GREEN = No Alarm. The alarm label is boldfaced during an alarm condition.



Figure 15: Battery Summary Page

Plant Name: Power System System inversion Since 200 and Sinc	Battery Summary
Balliny formations	Battery Charge Current Alarm 200 Amps
Battery Parameters Total Battery Current 25 Amps Charging	Battery Charge Current Limit Enabled Charge Current Not Being Limited Battery Charge Current Alarm Battery Charge Current Alarm 200 Amps Battery Charge Current Limit
Battery Parameters	Battery Summary
Total Battery Current 25 Amps Charging, CL	Battery Charge Current Alarm 200 Amps Battery Charge Current Limit 25 Amps Battery Current Limit Inhibited
Note: Systems of different capacities were used for these illustrations.	Battery Summary Charge Current Limit Inhibited Battery Charge Current Alarm 200 Amps Battery Charge Current Limit 25 Amps Battery Current Limit Inhibited Battery Current Limit Inhibited 200 Amps Battery Charge Current Limit



Viewing the Battery Reserve Page (If Provided)

NOTE! The VEC must be equipped with the Battery Reserve Option.

Requires a Permission Level of 1 or higher.

On this page, you can view the following information relating to battery reserve and battery health.

When Batteries Are <u>Not</u> Discharging:

• **Batteries been charging for xx:xx hr:min:** Shows amount of time batteries have charged since last on discharge. Elapsed charging time is shown until the Battery Recharge Time setting is reached (See Configuring Battery Reserve Settings). Once the Battery Recharge Time setting is reached, the displayed message switches to **Batteries have charged for at least xx:xx hr:min.** Note that the batteries must complete an entire recharge if the Battery Health Alarm is to be enabled.

When Batteries Are Discharging:

- **Battery End of Reserve Voltage:** This user-adjustable setpoint specifies the voltage at which the batteries are considered fully discharged. Used by the VEC to calculate the following battery reserve parameters: Battery Health, Remaining Time, Target End Time, Total Capacity and Total Capacity %.
- Start Time: Time at which the batteries started discharging.

NOTE! Batteries are considered to have begun discharging when battery voltage has decreased to 0.5V below the nominal system float voltage setting.

- **Elapsed Time:** Amount of time for which the batteries have been discharging. This value also appears in the red battery discharge alarm in the page header. Elapsed time will continue until system voltage returns to within 0.5V of the float voltage settings.
- Valid Prediction (Yes/No): Signals whether the calculated Remaining Time, Target End Time, Total Capacity, and Total Capacity % predictions are considered accurate. (A certain amount of discharge history is required to provide accurate predictions. Until a valid prediction has been established, estimates are provided for Remaining Time, Target End Time, Total Capacity and Total Capacity %.)
- **Remaining Time:** Predicted time remaining before battery voltage decreases to the Battery End of Reserve setpoint. This value also appears in the red battery alarm in the page header. Note that this value is recalculated and updated every five minutes.
- **Target End Time:** Predicted time at which battery voltage will decrease to the Battery End of Reserve setpoint.
- Total Capacity: Sum of Elapsed Time and Remaining Time.
- Total Capacity %: Calculated capacity divided by expected capacity.

This page also displays the status and setpoints of following alarms:

• **Battery Health Alarm:** Activates when the calculated capacity is less than the Battery Health Alarm setpoint.



• **Battery Reserve Low Alarm:** Activates when the calculated Remaining Battery Reserve Time decreases below the Battery Reserve Low Alarm setpoint.

Procedure

- 1. On the toolbar, select Equipment Status→Battery Reserve. The Battery Reserve page opens. See example in Figure 16.
- 2. Alarms are as follows: RED = Alarm, GREEN = No Alarm

Figure 16: Battery Reserve Page





Viewing Equipment History

Viewing the Alarm Log

Requires a Permission Level of 1 or higher.

On this page, you can view the record of all alarms that have occurred since the last time the alarm log was cleared. Up to 500 alarm entries are stored for viewer display. The following information is provided.

- **Entry Number:** Sequential number automatically assigned to alarms as they occur. Numbering restarts at 1 when the alarm log is cleared.
- **Description:** Shows the type of alarm.
- **Occurred:** Shows the date and time at which the alarm event occurred.
- Cleared: Shows the date and time at which the alarm was cleared.

Procedure

- 1. On the toolbar, select **Equipment History->Alarm Log**. The **Alarm Log** page opens. See example in **Figure 17**.
- 2. Scroll to display entire alarm log contents.

Figure 17: Alarm Log Page



Entry	Description	Occurred	Cleared
1	Sense voltage error	01/13/06 11:46:45	01/13/06 11:48:48
2	System minor	01/13/06 11:46:45	01/13/06 11:48:47
3	System major	01/13/06 11:45:12	01/13/06 11:45:16
4	No response from Temperature Probe 1	01/13/06 11:45:09	01/13/06 11:45:16
5	High temperature Probe 1	01/13/06 11:40:17	01/13/06 11:42:09
6	System major	01/13/06 11:40:17	01/13/06 11:42:09
7	No response from Temperature Probe 8	01/13/06 11:27:09	01/13/06 11:45:57
8	No response from Temperature Probe 7	01/13/06 11:27:09	01/13/06 11:45:49
9	No response from Temperature Probe 6	01/13/06 11:27:08	01/13/06 11:45:43
10	No response from Temperature Probe 5	01/13/06 11:27:08	01/13/06 11:45:43
11	No response from Temperature Probe 4	01/13/06 11:27:08	01/13/06 11:45:36
12	No response from Temperature Probe 3	01/13/06 11:27:08	01/13/06 11:45:36



Viewing the User List

Requires a Permission Level of 2 or higher.

On this page, you can view the information entered for each user. Included is the following information.

- Users: User name assigned for logging onto the system
- Name: Name of the user
- **Phone:** User's primary telephone number
- Alt. Phone: User's alternate telephone number
- E-mail: User's primary E-mail address
- Alt. E-mail: User's alternate E-mail address

Procedure

- On the toolbar, select Equipment History→User List. The User List page opens. See example in Figure 18.
- 2. Up to 20 users will be displayed at a time. You can scroll to view any additional users (64 max.).

Figure 18: User List Page



			User List		
Users	Name	Phone	Alt. Phone	Email Address	Alt. Email Address
llp_admin	administrator				
llp_user7	User #07	(
llp_user6	User #06		()		
llp_user5	User #05				
llp_user4	User #04		/	/	
llp_user3	User #03				
llp_user2	User #02		()		
llp_user1	User #01	((



Working with Battery Discharge Test Results

Q

NOTE! Discharge data lasting less than ten minutes is discarded and the original graph in that location
is restored. This avoids the loss of previous discharge data due to short power interruptions. Note that discharge graphs can also be locked to avoid loss.

Viewing Test Results

Q

NOTE! MCA firmware version 5.1.0 of newer is required to perform a manual Battery Discharge Test. To perform a manual test, refer to the following in this section:

- To Set Test Parameters: See Changing System Adjustments.
- To Start a Manual Test: See Changing the System Mode.
- To View Test Results: See Viewing Battery Discharge Results.
- To Configure Test Results: See Configuring Battery Discharge Graphs.

Requires a Permission Level of 3 or higher.

On this page, you can view the results of completed Battery Discharge Tests. The results of up to 12 tests can be stored. Included for each test is the following information:

- **Test Name:** Name of test. A default name is automatically assigned. The name may be changed at any time by a user. (See "Configuring Battery Discharge Graphs" in this section.)
- Start Time: Time at which the test started.
- Start Date: Date on which the test started.
- Test Type: Manual or Opportunistic.
- Lock Status: Locked or unlocked. Determines whether file can be overwritten. The lock status may be changed at any time by a user. (See "Configuring Battery Discharge Graphs" in this section.)
- Start Interval: Sample interval over initial 5 minutes of discharge.
- End Interval: Sample interval over remainder of test.
- **Test Duration:** Length of test.
- Data Points: Number of samples collected.

Procedure

- 1. On the toolbar, select **Test→Battery Discharge Results**. The **Battery Test Results** page opens. See example in **Figure 19**.
- 2. In the Battery Test Results pane, click on the name of the plot you wish to view. The screen refreshes, and the plot is displayed.
- 3. Note the red line at the 5-minute mark; this identifies the point at which the test sample interval changes from the Start Interval to the End Interval.
- 4. You can zoom in on any portion of the plot. To do so, left-click and drag over the area you wish to magnify. The magnified view is displayed. Note that the Battery Voltage and Elapsed Time scales are also expanded. See example in **Figure 20**.
- 5. To return to the normal view, right-click anywhere in the plot area. The normal view is redisplayed.
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NOTE! Clicking anywhere outside of the plot may cause a short delay when magnifying or returning to the normal view.

Figure 19: Battery Test Results Page





Figure 20: Magnifying an Area of the Plot





Exporting Plot Data

From the **Battery Test Results** page, you can create a plot data file for any displayed plot. The file will automatically be stored in the user FTP directory. You can open the FTP directory to transfer the file from the VEC.

Procedure

- 1. On the toolbar, select **Test >Battery Discharge Results**. The **Battery Test Results** page opens.
- 2. To Create a Plot File: With the desired plot displayed, click Convert Data to Spreadsheet File. A Comma Separated Values format (CSV) data file will be created and placed in a local FTP directory.
- 3. To Access a Stored Plot File: With the Battery Test Results page open, click Export Converted Files. A Login As window opens. Enter your User name and Password, and then click the Login button. A window will open displaying the directory contents. See Figure 21. You can cut, copy, or delete any file within the directory, or the file may be dragged and dropped onto the viewing computer.



Figure 21: Exporting a Plot Data File

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Using the Virtual Keypad Feature

When changing many of the setpoints described in this section, you can use the virtual keypad feature to enter a value. For convenience, the virtual keypad shows the limits of the adjustment range.

To Use the Keypad Feature

- 1. With the desired page displayed, click on the keypad icon next to the value you wish to change. The virtual keypad opens. See example in **Figure 22**.
- 2. Type in the new value and press Enter. The screen refreshes and the new value is automatically entered in the system.



NOTE! If the new value is unacceptable, an "Invalid Entry" message is displayed.

Figure 22: Using the Virtual Keypad

PI	http://208.43.141.183/calc 💻 🔲 🕽						
Plar	54.00	Amps Battery: -25 Amps	System OK	<u></u> 2	17	17/2006 12:35 PM	
Sy	C Enter	us Equipment History	Test	Configure	Logout	Help	
	7 8 9 0	System	Adjustments				
	4 5 6 •	Float Voltage 54.00	High Voltage Sh	utdown 57.50 🔛 VDC			
	1 2 3 +/-	alize Voltage 54.48 VDC					
	Limits: 51.00- 56.50	ualize - Time 1 🔛 Hrs	*Temp Comp	o Slope 0.200 🖩 V/C			
	Cancel	e - Multiplier 0	Temp Cor	np Max 56.50 🖩 VDC			
		1	Temp Co	mp Min 50.00 🔛 VDC	An Invalid Entr	у	
			Compensation: C Ave	erage 200,43,141,183/colc.			
		Current Limit 250 📰 Amps	*Battery Charge Cu	50.00	9 Amos	Battery: -25 Amps	
	Tes	st - End Voltage 46.00 🔛 VDC		C Ente	er)		y
		**Test - Time 60 🔛 Min	T Sy:	535	ius i	Equipment History	
		Plant Name Lorain Vortex Power System		7 8 9	0	System Adjus	tments
		Plant Name Lorain Vortex Power System		4 5 6	Float Voltag	e 54.48	High Vo
		🗖 Set System Defaults?]	Set	533		A second s	night vo
		Click checkbox, then bu			+/- alize Voltag		
	* - Disable Disable	e Equalize - Multiplier and Temp Comp S e Equalize - Time and Battery Charge Cu	lope by the second s	Limits: 51.00- 56.50		e 1 🖩 use L Internet Explorer 🛛 🗶	*Те
		attery Test to MANUAL by setting Test - Tin		Cancel	e	cinternet explorer	
						Invalid entry 50.00 - must be 51.00-56.50	
						ок	
					Currencian	ici 200 liss Amps	
					Tect - End Voltag		



Remote Access Lockout Feature

A switch on the MCA can be set to either enable or prohibit changing configuration items via the Web interface. If the switch is set to prohibit remote access, the following message will appear on each configuration page: **REMOTE LOCKOUT Enabled (no changes accepted from Web)**. See example in **Figure 23**.

Enabling remote access to configuration items requires a site visit to set the MCA switch. See your Vortex or NETSURE Power System Installation Manual for a switch adjustment procedure.

Plant Voltage: 54.60 V	DC Plant Load: 689 Amps B	attery: -25 Amps	System OK		1	(17/2006 10:36 A
System Status	Equipment Status	Equipment History	Test	Configure	Logout	Help
	REMOTE	E LOCKOUT Enabled (no	changes accepte	d from Web)		
		PCU S	ettings			
		Low Fan Speed Enable				
		✓ Load Share Imbalance				
		Update :	Settings			

Figure 23: Remote Lockout Enabled Message



Performing a Relay Test

Requires a Permission Level of 3 or higher.

On this page, you can test the operation of the system's external alarm relays.

Procedure

- 1. On the toolbar, select Test→Relay Test. The Relay Test page opens. See example in Figure 24.
- 2. To set the duration of the test for each relay, click the keypad icon next to the **Seconds per Relay** value shown. A keypad is displayed. Type in the desired characters. Press **Enter**. The screen refreshes and the new value is automatically entered in the system.



NOTE! If the new value is unacceptable, an "Invalid Entry" message is displayed.

3. When ready to start the test, click **Start**. A window with the following message will be displayed.

"Are you sure you wish to start the relay test?"

4. To start the test, click **OK**. The screen refreshes and the test starts. (To cancel the operation, click **Cancel**.) While the test is underway, "Test in Progress" will be displayed.



NOTE! If one or more alarms are already active, the relay test will not start. "No test while Alarms are active" will be displayed.

- 5. One at a time, each relay is placed in the alarm state for the time period selected. A red window indicates the relay currently under test. A green window indicates the test is complete for that relay. The percentage of the test completed is shown on the **Progress** bar. Check your external alarms for proper operation as the test progresses.
- 6. When the test is complete, "Test Complete" will be displayed.
- 7. You can terminate the test at any time. To terminate the test, click **Stop**. A window with the following message will be displayed.

"Are you sure you wish to stop the relay test?"

8. To stop the test, click **OK**. The screen refreshes and the test is terminated. (To cancel the operation, click **Cancel**.)





Figure 24: Relay Test Page (Your Page May Display Different Alarms)



Configuring System Settings

Changing System Adjustments

Requires a Permission Level of 5 or higher.

On this page, you can view and change the following System Adjustments.

- Float Voltage: PCU output voltage during normal operation.
- Equalize Voltage: PCU output voltage for equalizing the charge on battery cells.
- **Equalize Time:** Duration of a manually started Timed Equalize Cycle. Range is 1-100 Hours. For manually terminated equalize, set value to maximum.
- **Equalize Multiplier:** Multiple of LV1 Alarm duration for which Auto Equalize Cycle lasts. Range is 1-15. To disable auto equalize, set time value to 0.
- High Voltage Shutdown: Output voltage value at which PCUs shut down to protect customer loads.
- Current Limit: Maximum system output current.
- **Battery Charge Current Limit:** Maximum recharge current following battery discharge. To disable, set value to maximum.
- Plant Name: Name appearing on each Web page & in the alarm log.

On this page, you can view and change the following System Adjustments if your MCA is firmware version 5.1.0 or later.

- **Test End Voltage:** Value at which Voltage-Terminated Battery Test ends. (The PCU output voltage during a battery test is automatically set to 0.2 volt below the "End Battery Test" setting.)
- **Test Time:** Duration of Timer-Terminated Battery Test. Range is 1-6000 minutes. For manually terminated battery test, set value to maximum.
- **Test Sample Interval:** Time (in seconds) between battery voltage samples during a Battery Discharge Test after the initial 5 minutes. (The sample interval during the first 5 minutes is automatically set at one second.)

On this page, you can view and change the following System Adjustments if digital Battery Charge Temperature Compensation is enabled.

- **Temp Comp Slope:** Temperature compensation slope in V/°. Range is 0.001-0.200 V /°C. To disable temperature compensation, set value to 0.000.
- Temp Comp Min: Minimum temperature compensation voltage.
- Temp Comp Max: Maximum temperature compensation voltage.
- **Compensation:** Selects whether compensation is based on the average temperature of all connected probes, the temperature of Probe 1, or the highest temperature reported. (MCA version 5.0.0 or newer required.)

On this page, you can view and change the following System Adjustments if analog Battery Charge Temperature Compensation is enabled.



• Analog Temp Comp: Battery Charge Temperature Compensation Module calibration voltage setting.

Procedure

- 1. On the toolbar, select Configure→System→System Adjustments. The System Adjustments page opens. See example in Figure 25.
- 2. Click the keypad icon next to the value being changed. A keypad is displayed. Type in the desired characters. Press **Enter**. The screen refreshes and the new value is automatically entered in the system.

NOTE! If the new value is unacceptable, an "Invalid Entry" message is displayed.

NOTE! You can enter factory default values for all settings on the screen. To enter default values, click the **Set System Defaults?** checkbox to enter a check mark, then click the Set System Values button.

Figure 25: System Adjustments Page

Plant Name: Power System Terristay: 544 VIC Reflast: 689 See System OK	
System Makas Escaptemi Makas Escaptemi Makary Test Configure Lopost	4.45(2)(2) = 2 = 2 = 2
System Adjustments	
Plast Voltage S4.48 🗮 UDC High Voltage Shatdown (57.50 📑 VDC	
taulier voltage 54.48 WDC	
*Equalize - Time 1 West Stope (0.200 West Voc	
Temp Cemp Min 56.00	
Compensation: Claverage Claverage Claverage Algerst	
Current Limit 200 🕅 Amps *Suttery Charge Current Limit 210 🕅 Amps	
Test - End Voltage 66.00 TopC **Test - Time 60 TopC Test - Sumple Starval 60 Sec	System Adjustments
Plant Spare Longin Vorten Paner System	
Point teame Lunan Yorks Payeer System	
	Float Voltage 54.48 🗰 VDC High Voltage Shutdown 57.50 🕅 VDC
	Equalize Voltage 54.48
	*Equalize - Time 1 III Hrs *Temp Comp Slope 0.200
	*Equalize - Multiplier 0 III Temp Comp Max 56.50 III VDC
	Temp Comp Min 50.00
	Compensation: C Average C Sensor #1 @ Highest
	Current Limit 250 🗰 Amps *Battery Charge Current Limit 250 🛗 Amps
	Test - End Voltage 46.00
	**Test - Time 60 III Min Test - Sample Interval 60 III Sec
	Plant Name Lorain Vortex Power System
	Set System Defaults? Set System Values
	Click checkbox, then button to set to default values.
	* - Disable Equalize - Multiplier and Temp Comp Slope by setting to 0. Disable Equalize - Time and Battery Charge Current Limit by setting to MAX.
	** - Set Battery Test to MANUAL by setting Test - Time to MAX.



Changing MCA Customer Text

Requires a Permission Level of 5 or higher.

On this page, you can enter a custom name for the MCA.

Procedure

- 1. On the toolbar, select Configure→System→MCA Customer Text. The MCA Customer Text page opens. See example in Figure 26.
- 2. Enter a custom name as required. A custom name may consist of alpha and/or numeric characters, and may be up to 30 characters long.
- 3. Click the **Set Customer Text** button. The screen refreshes and the new settings take effect.

Figure 26: MCA Customer Text Page





Changing the System Mode

Requires a Permission Level of 5 or higher.

On this page, you can view and change the system output voltage mode. The system can operate in the Float mode, Equalize mode, or in the Battery Discharge Test mode. For a complete description of these modes, see "Output Voltage Mode of Operation Selection" in "Operating Procedures" in the Power System User Manual.



NOTE! The Battery Discharge Test Mode is available only for MCA software version 5.1.0 or later

Procedure

- On the toolbar, select Configure -> System -> Change System Mode. The Set MCA Mode page opens. See example in Figure 27. The available modes are shown, along with their setpoints. The mode in which the system is currently operating is indicated.
- 2. To change the operating mode, select the desired mode. Press **Enter**. The screen refreshes and the system switches to the new operating mode.

NOTE! To perform a Battery Discharge Test, refer to the following in this section:

- 1. To Set Test Parameters: See Changing System Adjustments.
- 2. To Start the Test: See Changing the System Mode.
- 3. To View Test Results: See Viewing Battery Discharge Results.
- 4. To Configure Test Results: See Configuring Battery Discharge Graphs.

Figure 27: Set MCA Mode Page





Clearing Alarm Logs

Requires a Permission Level of 8.

On this page, you can clear the alarm log.

Procedure

- 1. On the toolbar, select Configure→System→Clear Logs. The Clear Logs page opens. See example in Figure 28.
- 2. To clear the alarm log, click the **Clear Alarm Log** button. A window with the following message will be displayed.

"Are you sure you wish to clear the log?"

3. To clear the log, select **OK**. The screen refreshes, and the alarm log is cleared.



NOTE! New alarm log entries will be generated for any alarms that are active when the alarm log is cleared.

Figure 28: Clear Logs Page

em Status	Equiprment Stature	Equipment History Clear Logs	Test Config	pare Logout	Melp		
		Clear Alarm Log					
					01		
					Clea	r Logs	
							í.
					Clear A	larm Log	



Changing Network Settings

Requires a Permission Level of 8.

On this page, you can set the Network IP Address, Subnet Mask, and Gateway.



NOTE! For further information, see "Initially Setting Up Ethernet Access".

Procedure

- On the toolbar, select Configure→System→Network Settings. The Network Settings page opens. See example in Figure 29.
- 2. Before making changes to the Network IP Address, Subnet Mask, and Gateway, carefully record the intended new settings.
- 3. To change a setting, highlight the text you wish to change. Type in the new characters in the format shown below. When the required IP Address, Netmask, and Gateway have been entered, click the **Set IP** Address button.



NOTE! If the new value is unacceptable, an "Invalid Entry" message is displayed.

4. For the changes to take effect, the VEC must be reset. See "Resetting the VEC" on page 56 for a procedure.



Figure 29: Network Settings Page



Changing the Time And Date

Requires a Permission Level of 8.

On this page, you can set the system time and date.

Procedure

- 1. On the toolbar, select Configure→System→Time/Date. The System Time/Date page opens. See example in Figure 30.
- 2. To change a setting, highlight the text you wish to change. Type in the new characters. When the required time and date have been entered, click the **Set Time/Date** button. The screens refreshes, and the new date and time appear in the header.



NOTE! If the new value is unacceptable, an "Invalid Entry" message is displayed.

Figure 30: System Time/Date Page

ndern Status Ergelgenent Status	Nontrine Control Contr	Configure	4/18/2007 11:51 /
	Hour 11 Minute 50 AM/PM AM -		System Time/Date
			Month 4
			Day 18
			Year 2007
			Hour 11
			Minute 50
			AM/PM AM 💌
			Set Time/Date



Upgrading an Application

Requires a Permission Level of 8.

On this page, the VEC has the capability of performing an application upgrade. The only requirement is that the information transfer is done using the FTP protocol via the Ethernet port.



NOTE! To obtain a VEC upgrade file, contact your Vertiv Co. sales representative, or visit the Vertiv Co. website.

Procedure

Upload VEC Application Page

- 1. On the toolbar, select Configure→System→Upload Application. The Upload VEC Application page opens. See example in Figure 31.
- 2. Click the Upload Application button. A window with the following message will be displayed.

"Are you sure you wish to attempt uploading a new application (selecting yes causes the VEC to reboot)?"

- 3. To upload the application, select **OK**.
- 4. Continue with one of the procedures detailed below and then the last procedure.

Figure 31: Upload Application Page

Plant Name: Power Sy Plant Voltage: 54.09 VDC Plant Los		4/18/2077 12:209 PM
System Status Equipment		Logont Relp
	Upload VEC Application	
	Current VEC App Version: 3.0.0.8 Click Uplead button first.	
	Upload Application	
	Wait about 10 seconds and then click Open FTP button. Open FTP Window	Upload VEC Application
	If the new window is not empty, close and try again. Drag and drop the VEC App File into the empty window to unload the file.	
		Current VEC App Version: 3.0.0.8
		Click Upload button first.
		Upload Application
		Wait about 10 seconds and then click Open FTP button.
		Open FTP Window
		If the new window is not empty, close and try again.
		Drag and drop the VEC App File into the empty window to upload the file.

Via Internet Explorer version 6, or earlier

1. Click the **Open FTP Window** button. A **Login As** window opens. Enter your **User name** and **Password**, and then click the **Login** button. A second browser window opens.

Q

NOTE! If the new browser window is not empty, close the window and repeat step 4. When an empty browser window opens, continue.

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- 2. Drag the provided file into the second browser window that was opened in the previous step. The file transfer will start. The VEC will automatically reboot approximately one minute after the file transfer is complete.
- 3. Close the FTP window.

Via Internet Explorer Version 7

NOTE! Do not use the OPEN FTP WINDOW button.

- 1. Open Windows Explorer.
- In the Windows Explorer address bar type
 ftp://VEC IP ADDRESS
 (where VEC IP ADDRESS is the IP address of the VEC card, in the format of nnn.nnn.nnn, where 0 ≤
 nnn ≤ 255).
- 3. Drag the provided file into the second browser window that was opened in the previous step. The file transfer will start. The VEC will automatically reboot approximately one minute after the file transfer is complete.
- 4. When finish, close Windows Explorer.

Check Procedure

- 1. Log onto the system (VEC).
- 2. Check all MCA system settings.



Configuration File Operations

Requires a Permission Level of 8.

A configuration file stores all of a Vortex or NETSURE Power System's user-configurable information, including alarm and control setpoints and user information. You can create configuration files using the VEC. You can also copy the configuration files from the VEC to a PC for storage. You can also copy a configuration file back into the VEC and then have the VEC process the file to restore an MCA configuration or to create an identical MCA configuration. Information transfer is done using the FTP protocol via the Ethernet port.

Creating a Configuration File

- 1. On the toolbar, select Configure→System→Configuration File. The Configuration File Operations page opens. See Figure 32.
- 2. Enter a name (with an extension of .cfg) in the field above the **Create Configuration File** button (or use the default name). Click the **Create Configuration File** button. A window with the following message displays.

"Are you sure you wish to create the configuration file?"

3. To create the file, select **OK**. The screen refreshes and a file is created and stored in a directory in the VEC.

NOTE! If a file with the same name already exists in the VEC's directory, it will be overwritten by the new file.

Processing a Configuration File

- 1. On the toolbar, select Configure→System→Configuration File. The Configuration File Operations page opens. See Figure 32.
- 2. Select a configuration file from the drop-down list box located above the Process Configuration File button. Click the **Process Configuration File** button. A window with the following message displays.

"Are you sure you wish to process the configuration file?"

3. To process the file, select **OK**. When the file has been processed, the window will refresh, and the new configuration information will take effect.



Figure 32: Configuration File Operations Page



To Copy a Configuration File from and to the VEC

Via Internet Explorer version 6, or earlier

- 1. On the toolbar, select Configure→System→Configuration File. The Configuration File Operations page opens. See Figure 33.
- 2. On the Configuration File Operations page, click the **Open FTP Directory** button. A **Login As** window opens. Enter your VEC **User Name** and **Password**, and then click the **Login** button. A window opens that contains all the configuration files stored in the VEC. See Figure 33.



NOTE! Other files such as Battery Discharge Test files (.csv filename extension) may also be present in this window.

- 3. Copy a configuration file from the VEC (files in the FTP Directory Window) to your PC for storage, or from your PC to the VEC (files in the FTP Directory Window) for processing, as required.
- 4. When finish, close the FTP Directory Window.



Figure 33: FTP Directory Window



Via Internet Explorer Version 7

NOTE! Do not use the OPEN FTP DIRECTORY button.

- 1. Open Windows Explorer.
- In the Windows Explorer address bar type ftp://VEC IP ADDRESS/User (where VEC IP ADDRESS is the IP address of the VEC card, in the format of nnn.nnn.nnn, where 0 ≤ nnn ≤ 255).
- 3. A Log On As window opens. Enter your VEC User Name and Password, and then click the Log On button. All configuration files in the VEC are displayed in Windows Explorer.



NOTE! Other files such as Battery Discharge Test files (.csv filename extension) may also be present

- 4. Copy a configuration file from the VEC (files displayed in Windows Explorer) to your PC for storage, or from your PC to the VEC (files displayed in Windows Explorer) for processing, as required.
- 5. When finish, close Windows Explorer.



Resetting the VEC

Requires a Permission Level of 8.

On this page, you can reset the Vortex Ethernet Card after making changes to the network settings. Resetting the VEC is necessary for the new network settings to take effect.

Procedure

- 1. On the toolbar, select Configure→System→Reset VEC. The Reset VEC page opens. See Figure 34.
- 2. Click the **Reset VEC** button.
- 3. Wait approximately 30 seconds for the application to restart.
- 4. Log onto the system.
- 5. To verify the new network settings, on the toolbar select **Configure→System→Network Settings**. The **Network Settings** page opens. See **Figure 29**. Verify the new network settings.

Figure 34: Reset VEC Page





Configuring Alarms

Configuring Plant Load Alarms

Requires a Permission Level of 4 or higher.

On this page, you can view and change the following Plant Load Alarm settings.

- **Total Load Current Alarm (TCUR):** Alarm activates if plant current increases above the alarm setpoint. You can also change the reference designation for this setting. A reference designation must be five characters or less.
- **Current Limit (CLMT):** This is the maximum available system output current, and is only displayed here. (For adjustment, see "Changing System Adjustments" in the "Configuring System Settings" section.) You can change the reference designation for this value on this page. A reference designation must be five characters or less.

Procedure

- On the toolbar, select Configure → Alarms → Plant Load. The Plant Load Alarm Settings page opens. See example in Figure 35.
- 2. To change the Total Load Current Alarm value, click the keypad icon next to the value being changed. A keypad is displayed. Type in the desired value. Press **Enter**. The screen refreshes and the new value is automatically entered in the system.



NOTE! If the new value is unacceptable, an "Invalid Entry" message is displayed.



NOTE! You can enter factory default values for all settings on the screen. To enter default values, click the **Set Load Defaults?** check box to enter a check mark, then click the **Set Load Values** button.

3. To change any reference designation, highlight the text you wish to change. Type in the new characters (alpha-numeric, 5-character limit). Press **Enter**. The screen refreshes and the new reference designation is entered into the system.

Figure 35: Plant Load Alarm Settings





Configuring Plant Voltage Alarms

Requires a Permission Level of 4 or higher.

On this page, you can view and change the following settings. You can also change the reference designation for any setting. A reference designation must be five characters or less.

- Low Voltage (Alarm) #1 (LV1): Plant voltage at which the LV1 alarm activates.
- Low Voltage (Alarm) #2 (LV2): Plant voltage at which the LV2 alarm activates.
- High Voltage (Alarm) #1 (HV1): Plant voltage at which the HV1 alarm activates.
- High Voltage (Alarm) #2 (HV2): Plant voltage at which the HV2 alarm activates.
- **High Voltage Shutdown (HVS):** Output voltage at which PCU shuts down to protect load. Value is only displayed here. (For adjustment, see Changing System Adjustments in the Configuring System Settings section.) You can change the reference designation for this value on this page. A reference designation must be five characters or less.

Procedure

- 1. On the toolbar, select Configure→Alarms→Plant Voltage. The Plant Voltage Settings page opens. See example in Figure 36.
- 2. To change a value, click the keypad icon next to the value being changed. A keypad is displayed. Type in the desired characters. Press **Enter**. The screen refreshes and the new value is automatically entered into the system. The bottom bar of the bar graph displays the new settings.



NOTE! If the new value is unacceptable, an "Invalid Entry" message is displayed.



NOTE! You can enter factory default values for all settings on the screen. To enter default values, click the **Set Voltage Defaults?** check box to enter a check mark, then click the **Set Voltage Values** button.

3. To change a reference designation, highlight the text you wish to change. Type in the new characters (alpha-numeric, 5-character limit). Press **Enter**. The screen refreshes and the new reference designation is entered in the system.



Figure 36: Plant Voltage Alarm Settings Page

Plant Name: P Plant Voltage: \$4.60 vt	ower System	Battery: -25 Amps System OK		
System Status	Topagement Status	Equipment Retary Test Plant Voltage Alarm Settings	Cardigure Logout	11 PM
		Lew Voltage #1 [46:00 m] [1/2] Lew Voltage #1 [46:00 m] [1/2] High Voltage #1 [5:50 m] [1/2] High Voltage #2 [56:50 m] [1/2]		Plant Voltage Alarm Settings
		High Voltage Shutdown \$7.50 HVS		Low Voltage #1 48.00
	Plant Votage 42.0	19,9	254.59 VDC 2609 2809 288	Low Voltage #2 46.00
		navi (na.	and and have	High Voltage #1 55.50 HV1
				High Voltage #2 56.50
				High Voltage Shutdown 57.50 HVS
				Set Voltage Defaults? Set Voltage Values
				Click checkbox, then button to set to default values.



Configuring Subsystem Alarms

Requires a Permission Level of 4 or higher.

On this page, you can view and change the following settings.

- **Subsystem Low Voltage (Alarm):** Subsystem voltage at which the Subsystem Low Voltage alarm activates.
- Subsystem High Voltage (Alarm): Subsystem voltage at which the Subsystem High Voltage activates.
- Subsystem Current (Alarm): Subsystem voltage at which the Subsystem Current alarm activates.

Procedure

- 1. On the toolbar, select **Configure->Alarms→Subsystem**. The **Subsystem Alarm Settings** page opens. See example in **Figure 37**.
- 2. To change a value, click the keypad icon next to the value being changed. A keypad is displayed. Type in the desired characters. Press **Ente**r. The screen refreshes and the new value is automatically entered into the system. The bottom bar of the bar graph displays the new settings.

NOTE! If the new value is unacceptable, an "Invalid Entry" message is displayed.

NOTE! You can enter factory default values for all settings on the screen. To enter default values, click the **Set Subsystem Defaults?** check box to enter a check mark, then click the **Set Subsystem Values** button.



Figure 37: Subsystem Alarm Settings Page



Configuring the Battery Charge Current Alarm Setpoint

Requires a Permission Level of 4 or higher.

On this page, you can view and change the Battery Charge Current Alarm setpoint. An alarm will activate if the monitored battery charge current exceeds this value. To view or change the monitored current source, see "Changing System Adjustments" under "Configuring System Settings" in this section.



NOTE! The Power System must be equipped with a battery shunt for the Battery Charge Current Alarm to function.

Procedure

- 1. On the toolbar, select Configure→Alarms→Battery Charge Current. The Battery Charge Current Alarm Settings page opens. See example in Figure 38.
- 2. To change the alarm setpoint, click the keypad icon next to the value displayed. A keypad is displayed. Type in the desired characters. Press **Enter**. The screen refreshes and the new value is automatically entered into the system.



NOTE! If the new value is unacceptable, an "Invalid Entry" message is displayed.

NOTE! You can enter factory default values for all settings on the screen. To enter default values, click the **Set Battery Defaults?** check box to enter a check mark, then click the **Set Battery Values** button.

Figure 38: Battery Settings Page

Plant Name: Power System Plant Voltage: 54.01 VDC Plant Load: 609 Arriss	Battery: 35 Annol System OK 1/192008.822.04
System Status Equipment Status	Equipment Notary Test Configure Logaut Help
	Bettery Charge Current Alorm Settings
	Buttery Charge Current Alarm 200 🗮 Anos
	Bettery Charge Current Limit 250 Angs
	set astery Defaulty 7 Set Battery Values Citch establishing the default values Citch establishing the default values
	Battery Charge Current Alarm Settings
	Battery Charge Current Alarm 200 📰 Amps Battery Charge Current Limit 250 Amps
	Set Battery Defaults? Set Battery Values
	Click checkbox, then button to set to default values.



Configuring Battery Reserve Alarms (If Provided)

NOTE! The VEC must be equipped with the Battery Reserve Option.

Requires a Permission Level of 4 or higher.

On this page, you can view and change the following battery reserve alarm and battery health alarm settings.

- **Battery End of Reserve Voltage:** This setpoint specifies the voltage at which the batteries are considered fully discharged. Used by VEC to calculate battery health remaining reserve time.
- **Battery Health:** This alarm threshold indicates the total calculated battery reserve time (health) is low. The alarm activates when the calculated total battery reserve time, as a percentage of the user-specified EXPECTED RESERVE time, is less than the percentage Battery Health setpoint.
- **Battery Health Value:** This value is displayed only. It is equal to the Battery Expected Reserve setting times the Battery Health setting, and represents the Battery Health threshold in minutes.
- **Battery Reserve Low:** This alarm threshold indicates the remaining battery reserve time is low. The alarm activates when the calculated remaining reserve time decreases below this threshold. You can also change the reference designation for this value on this page. A reference designation must be five characters or less.
- **Battery Expected Reserve:** Specifies the expected total battery reserve backup time. Determined by site conditions such as battery capacity and expected load. Used by MCA to calculate Battery Health Alarm. You can also change the reference designation for this value on this page. A reference designation must be five characters or less.
- **Battery Recharge Time:** Recharge time required to enable the Battery Health Alarm. The system must remain in the float or equalize mode for this time-period to ensure batteries are fully recharged for accurate Battery Health Alarm operation.

Procedure

- 1. On the toolbar, select Configure → Alarms → Battery Reserve. The Battery Reserve Settings page opens. See example in Figure 39.
- 2. To change a value, click the keypad icon next to the value being changed. A keypad is displayed. Type in the desired characters. Press **Ente**r. The screen refreshes and the new value is automatically entered into the system. The bottom bar of the bar graph displays the new settings.



NOTE! If the new value is unacceptable, an "Invalid Entry" message is displayed.



NOTE! You can enter factory default values for all settings on the screen. To enter default values, click the **Set Reserve Defaults?** check box to enter a check mark, then click the **Set Reserve Values** button.



Figure 39: Battery Reserve Settings Page





Configuring Temperature Alarms

Requires a Permission Level of 4 or higher.

On this page, you can view and change the following settings associated with each of up to eight connected temperature probes.

- **High Temperature:** Temperature at which the High Temp alarm activates. Setting this value at maximum (100°C) disables the alarm.
- Low Temperature: Temperature at which the Low Temp #1 alarm activates. Setting this value at minimum (-50°C) disables the alarm.

Procedure

- 1. On the toolbar, select Configure → Alarms → Temperature. The System Temperature Alarm Settings page opens. See example in Figure 40.
- 2. To change a value, click the keypad icon next to the value being changed. A keypad is displayed. Type in the desired characters. Press **Enter**. The screen refreshes and the new value is automatically entered into the system. The bottom bar of the bar graph displays the new settings.



NOTE! If the new value is unacceptable, an "Invalid Entry" message is displayed.

NOTE! You can enter factory default values for all settings on the screen. To enter default values, click the **Set Temp Defaults?** check box to enter a check mark, then click the **Set Temp Values** button.

Figure 40: System Temperature Alarm Settings Page

Plant Name: Power System	
Hant Voltage: SLOB VOC Manit Load: 669 Arroy Lattery: 25 Arroy: System OK HI02006.053.44 Seven State Englished: Englished Englished History Test Configure Load: 800	
Bystem Temperature Alarm Settings	
Probe #1 *Hi Temperature 30 🗮 c ** Co Temperature 0 🗮 c	
Probe #2 **Hi Temporature 20 C **Lo Temperature 0 C Probe #3 **Hi Temperature 20 C **Lo Temperature 0 C C	
Probe 24 * Hi Temperature 30 C ** La Temperature 0 C C	System Temperature Alarm Settings
Probe #5 * Hi Temperature 33 C ** Lo Temperature 0 C C Probe #6 * Hi Temperature 32 C ** Lo Temperature 0 C C	
Probe 77 * Hi Temperature 33 C ** La Temperature 0 C C Probe 78 * Hi Temperature 34 C ** La Temperature 0 C C	
E set Temp Defaults? Set Temp Values Pro	Probe #1 * Hi Temperature 30 📰 C ** Lo Temperature 0 📰 C
Click checkbox, then button to set to default values. * - Disable Hit Temperature by setting to Hiax.	Probe #2 * Hi Temperature 28 📰 c ** Lo Temperature 0 📰 c
** - Disable La Temperature by setting to HDI. PPC	Probe #2 * Hi Temperature 28 🔤 C ** Lo Temperature 0 🔤 C
Dec.	Probe #3 * Hi Temperature 29 🚟 c ** Lo Temperature 0 🚟 c
FIL	
Pro	Probe #4 * Hi Temperature 30 📓 C ** Lo Temperature 0 📓 C
Pro	Probe #5 * Hi Temperature 31 🔤 C ** Lo Temperature 0 📟 C
Pro	Probe #6 * Hi Temperature 32 🚟 C ** Lo Temperature 0 🚟 C
Pro	Probe #7 * Hi Temperature 33 🗰 c ** Lo Temperature 0 🗰 c
Des	Probe #8 * Hi Temperature 34 📰 c ** Lo Temperature 0 📰 c
	Set Temp Defaults? Set Temp Values
	Oligh sharehous these hutters to get to defend use huse
	Click checkbox, then button to set to default values.
* - Disable	ble Hi Temperature by setting to MAX.
	able Lo Temperature by setting to MIN.
- 51365	dolo co remperadare og soding to hum



Configuring LVDs

Configuring LVD Settings

Requires a Permission Level of 6 or higher.

The LVD circuit card provides three separate control circuits. Each can be programmed with its own disconnect voltage setpoint and one global reconnect setpoint.

One of the three pairs of LVD levels (1, 2 and 3) may be assigned to any LVD card, which consists of two individual battery voltage monitors (A and B), both of which must sense low system voltage before disconnection can occur. The Quad LVD board can control four LVD contactors, each of which may be assigned to any one of the three LVD levels. Use of redundant voltage monitor circuits prevents a circuit failure from unnecessarily disconnecting loads or battery.

On this page, you can view and change the following:

- The Disconnect setpoint for each LVD circuit
- The global Reconnect setpoint for all LVD circuits

Procedure

- 1. On the toolbar, select Configure→LVDs→LVD Settings. The VEC LVD Settings page opens. See example in Figure 41.
- 2. Click the keypad icon next to the value being changed. A keypad is displayed. Type in the desired characters. Press **Enter**. The screen refreshes and the new value is automatically entered in the system.

Q

NOTE! To set for manual reconnect, adjust the Reconnect value to minimum.



NOTE! If the new value is unacceptable, an "Invalid Entry" message is displayed.



NOTE! You can enter factory default values for all settings on the screen. To enter default values, click the **Set LVD Defaults?** check box to enter a check mark, then click the **Set LVD Values** button.



Figure 41: LVD Settings Page

Plant Name: Power System Plant Vohage: SLGB VDC Plant Lead: GBB Amos Stattery: -25 Amos System OK	
System Status Equipment Status Equipment Matary Test Configure	Logout Meb
VEC LVD Settings	
UCIA Consent Vilape (420) UCID Consent Vilape (420) UCID Consent Vilape (420) UCID Consent Vilape (420) UCID Consent Vilape (420)	VEC LVD Settings
LIODE Discontet Value (#2.00)	LVD1A Disconnect Voltage 42.00
Like diseksion, tehn batter to set to desart values. • Like the NAMALE, Recommend to setting Receivest • what on their	LVD1B Disconnect Voltage 42.00
	LVD2A Disconnect Voltage 42.00
	LVD2B Disconnect Voltage 42.00
	LVD3A Disconnect Voltage 42.00
	LVD3B Disconnect Voltage 42.00
	Reconnect Voltage 49.00
	Set LVD Defaults? Set LVD Values
	Click checkbox, then button to set to default values.
	* - Set to MANUAL Reconnect by setting Reconnect Voltage to MIN.



Manually Reconnecting After a Low Voltage Disconnect

Requires a Permission Level of 6 or higher.

On this page, you can reconnect battery or load to the power system following a Low Voltage Disconnect, if the MCA is configured for Manual Reconnect.

Procedure

- 1. On the toolbar, select Configure→LVD→Manual Reconnect. The Manual LVD Reconnect page opens. See example in Figure 42.
- 2. Click the checkbox for each LVD circuit you wish to reconnect.
- 3. Click on the Attempt Reconnect? button. A window with the following message will be displayed.

"Are you sure you wish to attempt reconnecting the selected LVD(s)?"

4. To reconnect, select **OK**. The screen refreshes and the LVD status for all Distribution Cabinets in the system is redisplayed. (To cancel the operation, click **Cancel**.)

NOTE! Plant voltage must be at or above the Reconnect voltage setpoint for a successful reconnection to occur.

Figure 42: Manual LVD Reconnect Page





Configuring PCUs

Turning PCUs Off or On

Requires a Permission Level of 6 or higher.

On this page, you can turn individual PCUs off (TR). You can also turn the PCUs back on.



NOTE! When a PCU is shut down via the TR Shutdown feature, it does not restart automatically under any circumstances. It must be manually restarted via this Web page or locally at the MCA control panel.

Procedure

- 1. On the toolbar, select Configure→PCUs→PCUs On/Off. The TR PCUs page opens. See example in Figure 43.
- 2. To select a PCU to turn off, check the **TR'd** box next to the PCU identification number. To turn a PCU back on, clear the check box next to the PCU identification number.
- 3. When all PCUs have been selected or deselected as required, click the **TR PCU(s)** button. A window opens displaying the message, "Are you sure you wish to change the selected PCUs?" Click **OK** to change the mode, or click **Cancel** to cancel the operation.







Configuring PCU Settings

Requires a Permission Level of 6 or higher.

On this page, you can do the following:

- Enable or disable low speed operation of the cooling fans in all PCUs. When the low-speed fan feature is enabled, the PCUs individually use their internal temperatures to control fan speed. Fan speed is reduced whenever a PCU's internal temperature drops below a preset value. When the temperature rises above this preset value, normal fan speed is resumed. This feature is designed to reduce noise and increase fan life.
- Enable or disable the Load Share Imbalance alarm. When enabled, the alarm activates if PCUs are not sharing the load properly. (MCA version 5.0.0 or newer required.)

Procedure

- 1. On the toolbar, select Configure → PCUs → PCU Settings. The PCU Settings page opens. See example in Figure 44.
- 2. To enable a feature, check the box next to the feature name. To disable a feature, clear the check box next to the feature name.
- 3. When all features have been selected or deselected as required, click the **Update Settings** button. The screen refreshes and the new settings take effect.



Figure 44: PCU Settings Page



Configuring PCU Customer Text

Requires a Permission Level of 6 or higher.

On this page, you can enter a custom name for each PCU in the Power System.

Procedure

- 1. On the toolbar, select Configure → PCUs → PCU Customer Text. The PCU Customer Text page opens. See example in Figure 45.
- 2. Enter a custom name for each PCU as required. A custom name may consists of alpha and/or numeric characters, and may be up to 30 characters long.
- 3. Click the **Set Customer Text** button. The screen refreshes and the new settings take effect.

Figure 45: PCU Customer Text Page

			System OK			/18/2006 10:46 AI
System Status	Equipment Status	Equipment History	Test	Configure	Logout	Help
CU Customer Text	PCU # 1	- #14 Customer Text				
Set Customer Text			_			
	PCU #1		_			
	PCU #2					
	PCU #3					
	PCU #4					
	PCU #5					
	PCU #6					
	PCU #7					
	PCU #8					
	PCU #9					
	PCU #10					



Configuring Battery Test Results

NOTE! To perform a Battery Discharge Test, refer to the following in this section:

- 1. To Set Test Parameters: See Changing System Adjustments.
- 2. To Start the Test: See Changing the System Mode.
- 3. To View Test Results: See Viewing Battery Discharge Results.
- 4. To Configure Test Results: See Configuring Battery Discharge Graphs.

Requires a Permission Level of 5 or higher.

On this page, you can change the following:

- **Test Name:** For each completed battery discharge test, a default name is automatically assigned. You can change the name of any test.
- Lock Status: The MCA can store the results of up to 12 tests. As additional tests are performed, the oldest available test files are overwritten. Locking the results of a test prevents that file from being overwritten.

Procedure

- 1. On the toolbar, select **Configure→Batteries→Battery Discharge Graphs**. The **Battery Test Results** page opens. See example in **Figure 46**.
- 2. Change test names as required. Names can be up to 30 characters in length.
- 3. To lock the results of a test click in the **Locked** box to place a checkmark. To unlock a locked test, click in the **Locked** box to remove the checkmark.
- 4. When all changes have been made, click the **Update Battery Graph Settings** button. The screen refreshes and the new settings take effect.

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Figure 46: Configuring Battery Test Results Page

System Statue 24	Internet Status	Equipment History	Test	Configure	Logent
		Battery	Test Results		
	1	Battery Discharge Plot # 1	1:57 pm 12/9/2005	D Locked	
	2	Battery Discharge Hot # 2	11:47 am 12/27/2005	E Locked	
	3	Battery Discharge Plot # 3	30:30 am 7/24/2005	E Locked	
	4	Battery Discharge Plot # 4	5:31 am 7/29/2005	E Locked	
		Battery Discharge Plot # 5	30:54 am 8/12/2005	C Locked	
	- X	Battery Discharge Plot # 6	5:45 am 8/13/2005	C Locked	
	7	Battery Discharge Plot # 7	5:49 am 8/18/2005	E Locked	
		Dattery Discharge Plot # 0	9:39 am 9/5/2005	□ Looked	
		Battery Discharge Plot # 9	11:26 am 12/2/2005	E Locked	
	10	Battery Discharge Flot #20	8:39 am 12/5/2005	C Locked	
	11	Battery Discharge Plot #11	30:24 am 12/6/2005	E Locked	
	12	Battery Discharge Plot #12	10:27 am 12/9/2005	E Locked	
		Update Batte	ry Graph Settings		

Battery Test Results				
1	Battery Discharge Plot # 1	1:57 pm	12/9/2005	🔽 Locked
2	Battery Discharge Plot # 2	11:47 am	12/27/2005	🔽 Locked
3	Battery Discharge Plot # 3	10:30 am	7/24/2005	🗆 Locked
4	Battery Discharge Plot # 4	5:31 am	7/29/2005	🗆 Locked
5	Battery Discharge Plot # 5	10:54 am	8/12/2005	🗆 Locked
6	Battery Discharge Plot # 6	5:45 am	8/13/2005	🗆 Locked
7	Battery Discharge Plot # 7	5:49 am	8/18/2005	🗆 Locked
8	Battery Discharge Plot # 8	9:39 am	9/5/2005	🗆 Locked
9	Battery Discharge Plot # 9	11:26 am	12/2/2005	🗆 Locked
10	Battery Discharge Plot #10	8:39 am	12/5/2005	🗆 Locked
11	Battery Discharge Plot #11	10:24 am	12/8/2005	🗆 Locked
12	Battery Discharge Plot #12	10:27 am	12/9/2005	🗆 Locked


Clearing the Battery Health Alarm (If Provided)



NOTE! The VEC must be equipped with the Battery Reserve Option.

Requires a Permission Level of 8.

On this page, you can clear the Battery Health Alarm. (See "Viewing the Battery Reserve Page" in this section for alarm description.)

Procedure

- 1. On the toolbar, select Configure→Batteries→Clear Battery Health Alarm. The Clear Battery Health Alarm page opens. See example in Figure 47.
- 2. Click the Clear Battery Health Alarm button. A window with the following message will be displayed.

"Are you sure you want to clear the Battery Health Alarm?"

3. To clear the alarm, select **OK**. The screen refreshes. If there are no other system alarms, the ALARM indicator in the header is replaced with System OK.

Figure 47: Clear Battery Health Alarm





Configuring SNMP Settings



NOTE! The VEC must be equipped with the SNMP Option.

Requires a Permission Level of 8.

If the SNMP option is installed, on this page you can set the SNMP parameters. The SNMP Option provides...

- Support for SNMP v2 (Simple Network Management Protocol). Communications to and from the MCA is accomplished via a MIB (Management Information Browser).
- SNMP Traps for alarms listed on the MCA Menu Tree under the "Alarms Menu".

NOTE! Users must be familiar with their Management Information Base (MIB) browser and know how to access the information in the LXP SNMP Interface using their browser. They must also be able to obtain a TCP/IP address for the interface and obtain at least one TCP/IP address to which SNMP traps are sent.

Procedure

- 1. On the toolbar, select Configure→SNMP→SNMP Settings. The SNMP Settings page opens. See example in Figure 48.
- 2. Enter the following SNMP settings:
 - **Community string:** This text string acts as a password. It is used to authenticate messages that are sent between the SNMP manager and the MCA.
 - System Name, System Location, System Contact: Self-explanatory.
 - **Trap Interval:** As long as an alarm remains active, the MCA will continue to send a trap at periodic intervals. The Trap Interval specifies how frequently the MCA will send a persistent trap.
- 3. After entering all SNMP settings, press **Set SNMP Settings**. The screen refreshes and the new settings take effect.
- 4. Add and/or delete trap addresses as necessary. The maximum number of trap addresses the VEC will accept is 64.



NOTE! Trap addresses are IP addresses to which SNMP Traps will be sent. Addresses are in the format of nnn.nnn.nnn, where $0 \le nnn \le 255$. The machine with this IP address must have appropriate SNMP browser running. SNMP Traps V2 are sent.

To add, type the Trap Address in Trap box and then press Add Trap Address. The screen refreshes and the new settings take effect.

To delete, select the Trap Address from the Trap List and then press Delete Trap Address. The screen refreshes and the new settings take effect.



NOTE! You can enter factory default values for all settings on the screen. To enter default values, click the Set SNMP Defaults? check box to enter a check mark, then click the Set SNMP Settings button. This will also remove all trap addresses from the Trap List.



Figure 48: SNMP Settings Page

_	SNMP Settings
	Community String public
	System Name Power System
	System Location Central Office
	System Contact Power Engineer
Plant Name: Power System Plant Value: SAM VOC Plant Lad: 100 Angel Balany: 8 Angel System OK	Trap Interval 10 III Minutes
Sprins Skins Program Skins Program Sking Intel Certiges La Street	Set SNMP Defaults? Set SNMP Settings
Community three paints System Interno Tearner System System Landels/Lander Office System Catalor Friend Engineer Three Internet (20 The Internet) The Internet (20 The Internet) The Internet Inter	Click checkbox, then button to set to default values. This will remove any host addresses in the Trap List below also.
The will remove any herd addresses in the Taps (24 below advo.	Trap Settings
The Gall Deleter Trap Address (int Contains Tr Addresses (max # addresses (max # addresses	Trap Add Trap Address
	Trap List
	List Contains: 0 Addresses
L	(max # addresses = 64)

NOTE! Operation of the SNMP interface is beyond the scope of this manual. Refer to other documentation for SNMP interface information, such as the following...

Relevant RFC's available from The Internet Engineering Task Force (IETF):

- 1901 Introduction to Community-based SNMPv2.
- 1902 Structure of Management Information for Version 2 of the Simple Network Management Protocol (SNMPv2).
- 1903 Textual Conventions for Version 2 of the Simple Network Management Protocol (SNMPv2).
- 1904 Conformance Statements for Version 2 of the Simple Network Management Protocol (SNMPv2).
- 1905 Protocol Operations for Version 2 of the Simple Network Management Protocol (SNMPv2).
- 1906 Transport Mappings for Version 2 of the Simple Network Management Protocol (SNMPv2).
- 1907 Management Information Base for Version 2 of the Simple Network Management Protocol (SNMPv2).

Books:

SNMP SNMPv2 and RMON, Practical Network Management, Second Edition, by William Stallings

SNMP, A Guide to Network Management, by Dr. Sidnie Feit



Configuring Users

Adding, Removing Users and Editing User Information

Requires a Permission Level of 8.

From this page, you can add new users or remove existing users. You can also edit information about existing users.

Procedure

1. On the toolbar, select Configure→User→Add/Remove Users. The User List page opens. See example in Figure 49.

<u>To Remove a User</u>

- 1. For each name being removed, place a checkmark in the appropriate box in the column labeled Remove.
- 2. Click the Remove Selected User(s) button.
- 3. A window opens displaying the message, "Are you sure you wish to remove the selected User(s)?" To accept the change, click **OK**. The screen refreshes and the mode changes. To cancel the operation, click Cancel.

To Add a User

- 1. Click the Add New User button. The Add User page opens. See example in Figure 50.
- 2. Enter all applicable information. Note that, for security, the password and password confirmation entries will not be displayed on the screen.



NOTE! User names and passwords are case-sensitive, and must be 6-10 characters long, with no spaces. Both alpha and numeric characters may be used.

3. When the information is complete, click the **Add User** button. The **User List** page opens and the new user is displayed.

To Edit a User's Information

- 1. Click on the user name in the Users column. The Edit User page opens. See Figure 51.
- 2. Change the user information as required. Note that, for security, the password and password confirmation entries will not be displayed on the screen.



NOTE! User names and passwords are case-sensitive, and must be 6-10 characters long, with no spaces. Both alpha and numeric characters may be used.

3. When the information is complete, click the **Edit User** button. The **User List** page opens, indicating the change was successful.



Figure 49: Add/Remove Users Page

	Topperson & Martin	•	User		Cardyne Laga	4.	-						
		0.0				Accres p	=						
dam	Name Admonistrator	Phase	alt. Photo:	tmad Address	Alt. Email Address	Level R							
2	Giel #27					2	C.						
-	User #35	-	10	-	-		r r						
and a	Gree #35	-			-	5	C						
1122	Quer #03	2		-	-	3	<u>r</u>						
deiz	User #SE	-			-	2	с.						
185	View #25	Add Nam	- me	regive Selected Over(a)	-	1	r .						
_		10 Mail No.		regree calendary (Calendary	2	_	_						
												Access	
	Users			Nam				hone	Alt. Phone	Email Address	Alt. Email Address	Level	Remove
	Users	- 1		Nam	c			none	ALC FILDIC	Linan Address	Ald Linai Address	Level	Kennove
	Ilp admi	in		Adminis	trator		I					8	
		-					<u> </u>	1.000				-	
	llp user	-		User #	#07		1					7	
	iip user	10			#U/							/	· · · ·
				12500-0010	and the second		<u> </u>					515	-
	llp user	7		User #	#06					(2005)	1000	6	
	<u>llp user</u>	2		User a	#06					1775		6	
												-	
	llp user			User 4 User 4				140303		1		6	
	<u>Ilp user</u>	5		User a	#05							5	
		5			#05			140303		1		-	
	<u>Ilp user</u>	5		User 4 User 4	#05 #04							5	
	<u>Ilp user</u>	<u>5</u> 4		User a	#05 #04							5	
	<u>Ilp user</u> Ilp user	<u>5</u> 4		User 4 User 4	#05 #04							5	
	Ilp user Ilp user Ilp user	5 4 3		User 4 User 4 User 4	#05 #04 #03							5 4 3	
	<u>Ilp user</u> Ilp user	5 4 3		User 4 User 4	#05 #04 #03							5	
	Ilp user Ilp user Ilp user Ilp user	5 4 3 2		User 4 User 4 User 4 User 4	#05 #04 #03 #02							5 4 3 2	
	Ilp user Ilp user Ilp user	5 4 3 2		User 4 User 4 User 4	#05 #04 #03 #02							5 4 3	
	Ilp user Ilp user Ilp user Ilp user	5 4 3 2		User 4 User 4 User 4 User 4	#05 #04 #03 #02			 				5 4 3 2	

Figure 50: Add User Page

Username Password Full Name Permission Level 1 View				
Permission Level 1 View	-			
	Day	Start Hour	Day	End Hour
Primary Phone	Sunday	Midnight •		• 11 PM
Altenate Phone Primary Email Alternate Email	Sunday	• Midnight •	Saturday	• 11 PM

Figure 51: Edit User Page

Plant Name: Power System Nationage Sate 100 - Social Sate Street 4 - Ange System OK #100001	
Spelan-Taken Papersed Name E-St User	Edit User
Hand Starf Contraction The second starf The second starf Hand	Username IIp_user7 Password •••••••• Confirm Password ••••••• Full Name User #07 Permission Level 7 Configure • Start End Day Hour Day Hour
	Primary Phone Sunday • Midnight • Saturday • Midnight • Altenate Phone Sunday • Midnight • Saturday • Midnight • Primary Email Sunday • Midnight • Saturday • Midnight • Alternate Email Edit User



Updating a Password

Requires a Permission Level equal to or higher than that of the User whose password is being updated.

On this page, you can update your own password. You can also edit other user information about yourself.



NOTE! You cannot change your Permission Level on this page.

Procedure

- 1. On the toolbar, select Configure→User→Update Password. The Change Password page opens. See example in Figure 52.
- 2. Change the user information as required. Note that, for security, the password and password confirmation entries will not be displayed on the screen.



NOTE! User names and passwords are case-sensitive, and must be 6-10 characters long, with no spaces. Both alpha and numeric characters may be used.

3. When the information is complete, click the **Change Password** button. The screen refreshes and the information is updated.

Figure 52: Change Password Page

Change Password	Change Password				
lanaraha, anin Tasara (Jama) Carlo hana (Jama) Manina ani (Jama) M	Username Ilp_admin Password ••••••• Confirm Password ••••••• Full Name Administrator Permission Level (8) Administrator				
		Day	Start Hour	End Day Hour	
	Primary Phone	Thursday	Midnight •	Monday Midnight	
	Altenate Phone				
	Primary Email	Sunday	 Midnight • 	Saturday 💽 Midnight	
	Alternate Email				



Uploading Options

Requires a Permission Level of 1.

On this page, the VEC has the capability of uploading MCA option files. Information transfer is done using the FTP protocol via the Ethernet port.



NOTE! To upload system upgrades, see "Upgrading an Application" in this section.



NOTE! To obtain an MCA option file for field upgrade, contact your Vertiv Co. sales representative. You will need to provide the serial number of your MCA. To find the MCA serial number, on the toolbar select **Equipment Status** ->MCA System. The MCA System Summary page opens. The serial number can be found in the MCA Specifications pane.



NOTE! The name of the provided option file cannot be changed.

To Copy an Options Key File to the VEC

Via Internet Explorer version 6, or earlier

- 1. On the toolbar, select Help→About VEC. The About VEC page opens. See Figure 53.
- 2. On the **About VEC** page, click the **Import Files** button. A **Login As** window opens. Enter your **User Name** and **Password**, and then click the **Login** button. A window opens that contains all the configuration files stored in the VEC. See **Figure 53**.



NOTE! Other files such as Battery Discharge Test files (.csv filename extension) may also be present in this window.

- 3. Drag the provided option key file into the window that was opened in the previous step.
- 4. Close the window once the file transfer is complete.

Figure 53: FTP Directory Window





Via Internet Explorer Version 7



NOTE! Do not use the Import Files button.

- 1. Open Windows Explorer.
- In the Windows Explorer address bar type ftp://VEC IP ADDRESS/User (where VEC IP ADDRESS is the IP address of the VEC card, in the format of nnn.nnn.nnn, where 0 ≤ nnn ≤ 255).
- 3. A Log On As window opens. Enter your VEC User Name and Password, and then click the Log On button.
- 4. Drag the provided option key file (opt_key) into the window that was opened in the previous step.
- 5. Close the window once the file transfer is complete.

Process the Option Key File

- 1. Click the **Process Option File** button.
- 2. A window with the following message will be displayed.

"Are you sure you wish to process the option file?"

- 3. To upload the option, select **YES**. The screen refreshes.
- 4. Review the **Options** list to verify that the new option is installed.



Figure 54: About VEC Page

Plant Name: Power System and Voltage: 53.97 VDC Plant Level: 6699 Amos Betters: -25 Amos System OK	1//1/2006 11:39 AM
paten Status Epigeneel Status Epigeneel Haday End Configure Lagrad VEG Version Numbers VEC Application 20.3.3	In the second seco
Web Pages 20.032 Incontanter 1.00.1 MCA Version Number	VEC Version Numbers
MCA Version 5.1.0	
Options Battery Reserve Time Prediction Installed	VEC Application 2.0.0.14
Strifter Installed	Web Pages 2.0.0.12
Check for Options Process Option File Import Files	Bootloader 1.0.0.1
	MCA Version Number
	MCA Version 5.1.0
	Options
	Battery Reserve Time Prediction Installed
	SNMP Installed
	Check for Options
I	Process Option File Import Files
I	

VERTIV.

Modbus® Communications Protocol

This feature enables VEC communication of alarms and live signals using the Modbus® protocol.

A message is encoded in Remote Terminal Unit (RTU) data format and is communicated upon query via Ethernet TCP/IP to any Modbus[®] supervisor or master.

The VEC acts as a server on Ethernet networks known as Modbus[®] TCP RTU: TCP/IP over Ethernet, default TCP port = 502. The server is always up and running when the VEC starts up; ready to respond to a client query.

The VEC supports the following Modbus® protocol function code:

• 0x03 (Read Holding Registers)

Register	Bit	Signal	Units
40001		System Voltage	millivolts
40002		System Load	Amps
40003		Total PCU Output	Amps
40004		Battery Current	Amps
40005		Subsystem Voltage	millivolts
40006		Subsystem Current	Amps
40007		Sense Voltage	millivolts
40008		Number of PCUs Communicating	
40009		Battery Reserve Time	minutes
40010		Highest Alarm Severity Level	O:normal, 1:minor, 2:major
40011		Alarm Active	O:normal, 1:alarm is active
40012		Temperature Probe 1	Celsius
40013		Temperature Probe 2	Celsius
40014		Temperature Probe 3	Celsius
40015		Temperature Probe 4	Celsius
40016		Temperature Probe 5	Celsius
40017		Temperature Probe 6	Celsius
40018		Temperature Probe 7	Celsius
40019		Temperature Probe 8	Celsius
40020		Distribution 1 Current	Amps
40021		Distribution 2 Current	Amps
40022		Distribution 3 Current	Amps
40023		Distribution 4 Current	Amps
40024		Distribution 5 Current	Amps
40025		Distribution 6 Current	Amps
40026		Distribution 7 Current	Amps
40027		Distribution 8 Current	Amps
40028		Distribution 9 Current	Amps



Register E	Bit Signal	Units
40029	Distribution 10 Current	Amps
40030	Distribution 11 Current	Amps
40031	Distribution 12 Current	Amps
40032	Distribution 13 Current	Amps
40033	Distribution 14 Current	Amps
40034	Distribution 15 Current	Amps
40035	Distribution 16 Current	Amps
40036	PCU 1 Current	Amps
40037	PCU 2 Current	Amps
40038	PCU 3 Current	Amps
40039	PCU 4 Current	Amps
40040	PCU 5 Current	Amps
40041	PCU 6 Current	Amps
40042	PCU 7 Current	Amps
40043	PCU 8 Current	Amps
40044	PCU 9 Current	Amps
40045	PCU 10 Current	Amps
40046	PCU 11 Current	Amps
40047	PCU 12 Current	Amps
40048	PCU 13 Current	Amps
40049	PCU 14 Current	Amps
40050	PCU 15 Current	Amps
40051	PCU 16 Current	Amps
40052	PCU 17 Current	Amps
40053	PCU 18 Current	Amps
40054	PCU 19 Current	Amps
40055	PCU 20 Current	Amps
40056	PCU 21 Current	Amps
40057	PCU 22 Current	Amps
40058	PCU 23 Current	Amps
40059	PCU 24 Current	Amps
40060	PCU 25 Current	Amps
40061	PCU 26 Current	Amps
40062	PCU 27 Current	Amps
40063	PCU 28 Current	Amps
40064	PCU 29 Current	Amps
40065	PCU 30 Current	Amps
40066	PCU 31 Current	Amps
40067	PCU 32 Current	Amps
40068	PCU 33 Current	Amps



Register I	Bit Signal	Units
40069	PCU 34 Current	Amps
40070	PCU 35 Current	Amps
40071	PCU 36 Current	Amps
40072	PCU 37 Current	Amps
40073	PCU 38 Current	Amps
40074	PCU 39 Current	Amps
40075	PCU 40 Current	Amps
40076	PCU 41 Current	Amps
40077	PCU 42 Current	Amps
40078	PCU 43 Current	Amps
40079	PCU 44 Current	Amps
40080	PCU 45 Current	Amps
40081	PCU 46 Current	Amps
40082	PCU 47 Current	Amps
40083	PCU 48 Current	Amps
40084	PCU 49 Current	Amps
40085	PCU 50 Current	Amps
40086	PCU 51 Current	Amps
40087	PCU 52 Current	Amps
40088	PCU 53 Current	Amps
40089	PCU 54 Current	Amps
40090	PCU 55 Current	Amps
40091	PCU 56 Current	Amps
40092	PCU 57 Current	Amps
40093	PCU 58 Current	Amps
40094	PCU 59 Current	Amps
40095	PCU 60 Current	Amps
40096	PCU 61 Current	Amps
40097	PCU 62 Current	Amps
40098	PCU 63 Current	Amps
40099	PCU 64 Current	Amps
40100	PCU 65 Current	Amps
40101	PCU 66 Current	Amps
40102	PCU 67 Current	Amps
40103	PCU 68 Current	Amps
40104	PCU 69 Current	Amps
40105	PCU 70 Current	Amps
40106	PCU 71 Current	Amps
40107	PCU 72 Current	Amps
40108	PCU 73 Current	Amps



Register Bit	Signal	Units
40109	PCU 74 Current	Amps
40110	PCU 75 Current	Amps
40111	PCU 76 Current	Amps
40112	PCU 77 Current	Amps
40113	PCU 78 Current	Amps
40114	PCU 79 Current	Amps
40115	PCU 80 Current	Amps
40116	Controller Communication Fail	
40117	Very Low Voltage Alarm	
40118	Battery On Discharge Alarm	
40119	Over Voltage 1 Alarm	
40120	Over Voltage 2 Alarm	
40121	System Fuse Alarm	
40122	System Over Current Alarm	
40123	Mains Failure Alarm	
40124	Rectifier Major Alarm	
40125	Rectifier Minor Alarm	
40126	System Major Alarm	
40127	System Minor Alarm	
40128	PCU Imbalance Alarm	
40129	PCU Emergency Stop	
40130	PCU High AC Line	
40131	PCU HVS Alarm	
40132	Controller Fail Alarm	
40133	Subsystem Major Alarm	
40134	Subsystem Minor Alarm	
40135	Subsystem Over Voltage Alarm	
40136	Subsystem Low Voltage Alarm	
40137	Subsystem Over Current Alarm	
40138	Subsystem Fuse Alarm	
40139	Remote Equalize Input Active	
40140	Remote HVS Input Active	
40141	Remote ESTOP Input Active	
40142	LVD Active	
40143	LVDs Inhibited	
40144	LVD Fail	
40145	Shunt Fail	
40146	Temperature Probe Fail	
40147	Recharge Over Current Alarm	
40148	Recharge Current Limit Inhibited	

VERTIV.

Register Bit	Signal	Units
40149	Poor Battery Health	
40150	Battery Reserve Low Alarm	
40151	Controller Display Alarm	
40152	Controller Is Initializing	
	PCU Alarm Data Format: Bit 15: TR'd Bit 14: High AC Line Bit 13: Reserved Bit 12: Controller Failure Bit 11: Reserved Bit 10: Fan slowed or stopped Bit 9: Inhibited Bit 8: Circuit Breaker Off Bit 7: Converter Fail Bit 6: Thermal Alarm or Current Limit Bit 5: Emergency Stop Bit 4: Input Switch Off Bit 3: High Voltage Shutdown Bit 2: AC Input Off or Low Bit 1: No Reply Bit 0: Sense Lead is Open	
40153	PCU1Alarms	
40154	PCU 2 Alarms	
40155	PCU 3 Alarms	
40156	PCU 4 Alarms	
40157	PCU 5 Alarms	
40158	PCU 6 Alarms	
40159	PCU 7 Alarms	
40160	PCU 8 Alarms	
40161	PCU 9 Alarms	
40162	PCU 10 Alarms	
40163	PCU 11 Alarms	
40164	PCU 12 Alarms	
40165	PCU 13 Alarms	
40166	PCU 14 Alarms	
40167	PCU 15 Alarms	
40168	PCU 16 Alarms	
40169	PCU 17 Alarms	
40170	PCU 18 Alarms	
40171	PCU 19 Alarms	
40172	PCU 20 Alarms	
40173	PCU 21 Alarms	
40174	PCU 22 Alarms	
40175	PCU 23 Alarms	



Register	Bit	Signal	Units
40176	PCU	24 Alarms	
40177	PCU	25 Alarms	
40178	PCU	26 Alarms	
40179	PCU	27 Alarms	
40180	PCU	28 Alarms	
40181	PCU	29 Alarms	
40182	PCU	30 Alarms	
40183	PCU	31 Alarms	
40184	PCU	32 Alarms	
40185	PCU	33 Alarms	
40186	PCU	34 Alarms	
40187	PCU	35 Alarms	
40188	PCU	36 Alarms	
40189	PCU	37 Alarms	
40190	PCU	38 Alarms	
40191	PCU	39 Alarms	
40192	PCU	40 Alarms	
40193	PCU	41 Alarms	
40194	PCU	42 Alarms	
40195	PCU	43 Alarms	
40196	PCU	44 Alarms	
40197	PCU	45 Alarms	
40198	PCU	46 Alarms	
40199	PCU	47 Alarms	
40200	PCU	48 Alarms	
40210	PCU	49 Alarms	
40202	PCU	50 Alarms	
40203	PCU	51 Alarms	
40204	PCU	52 Alarms	
40205	PCU	53 Alarms	
40206	PCU	54 Alarms	
40207	PCU	55 Alarms	
40208	PCU	56 Alarms	
40209		57 Alarms	
40210		58 Alarms	
40211		59 Alarms	
40212		60 Alarms	
40213	PCU	61 Alarms	
40214		62 Alarms	
40215	PCU	63 Alarms	



Register	Bit Signal	Units
40216	PCU 64 Alarms	
40217	PCU 65 Alarms	
40218	PCU 66 Alarms	
40219	PCU 67 Alarms	
40220	PCU 68 Alarms	
40221	PCU 69 Alarms	
40222	PCU 70 Alarms	
40223	PCU 71 Alarms	
40224	PCU 72 Alarms	
40225	PCU 73 Alarms	
40226	PCU 74 Alarms	
40227	PCU 75 Alarms	
40228	PCU 76 Alarms	
40229	PCU 77 Alarms	
40230	PCU 78 Alarms	
40231	PCU 79 Alarms	
40232	PCU 80 Alarms	
	Distribution Alarm Data Format: Bit 15 - 8: Reserved Bit 7: No Reply Bit 6: Type Alarm Bit 0-5: Reserved	
40233	Distribution 1 Alarms	
40234	Distribution 2 Alarms	
40235	Distribution 3 Alarms	
40236	Distribution 4 Alarms	
40237	Distribution 5 Alarms	
40238	Distribution 6 Alarms	
40239	Distribution 7 Alarms	
40240	Distribution 8 Alarms	
40241	Distribution 9 Alarms	
40242	Distribution 10 Alarms	
40243	Distribution 11 Alarms	
40244	Distribution 12 Alarms	
40245	Distribution 13 Alarms	
40246	Distribution 14 Alarms	
40247	Distribution 15 Alarms	
40248	Distribution 16 Alarms	



Register	Bit	Signal	Units
		Temperature Probe Alarm Data Format: Bits 15 - 3: Reserved Bit 2: High Temperature Alarm Bit 1: Low Temperature Alarm Bit 0: No Reply	
40249		Temperature Probe 1 Alarms	
40250		Temperature Probe 2 Alarms	
40251		Temperature Probe 3 Alarms	
40252		Temperature Probe 4 Alarms	
40253		Temperature Probe 5 Alarms	
40254		Temperature Probe 6 Alarms	
40255		Temperature Probe 8 Alarms	
		LVD Alarm Data Format: Bit 15 - 8: Reserved Bit 7: Circuit B Active Bit 6: Circuit A Active Bit 5: Circuit B No Reply Bit 4: Circuit A No Reply Bit 3: Circuit B Board Fail Bit 2: Circuit A Board Fail Bit 1: Inhibited Bit 0: Reserved	
40256		LVD 1 Alarms	
40257		LVD 2 Alarms	
40258		LVD 3 Alarms	



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